

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: September 1, 2003

Statement Type: GSC
 Statement No. 10
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: September 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 28, 2003, using supplier rates forecasted to be in effect on September 1, 2003
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1339	\$0.1339	\$0.1339
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1364	\$0.1277	\$0.0478
Firm Average Commodity COG	\$0.4667	\$0.4667	\$0.4667
Firm Average COG w/ LFA	\$0.6031	\$0.5944	\$0.5145
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6097	\$0.6009	\$0.5201
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6107	\$0.6019	\$0.5211

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: August 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 10
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 28, 2003, using supplier rates forecasted to be in effect on September 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1339	\$0.1339	\$0.1339
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	0.1364	0.1277	0.0478
Firm Average Commodity COG	0.4667	0.4667	0.4667
Firm Average COG w/ LFA	0.6031	0.5944	0.5145
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6097	\$0.6009	\$0.5201
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6107	\$0.6019	\$0.5211

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: August 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 10
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 28, 2003, using supplier rates forecasted to be in effect on September 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1339	\$0.1339	\$0.1339
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1364	\$0.1277	\$0.0478
Firm Average Commodity COG	\$0.4667	\$0.4667	\$0.4667
Firm Average COG w/ LFA	\$0.6031	\$0.5944	\$0.5145
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6097	\$0.6009	\$0.5201
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6107	\$0.6019	\$0.5211

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: August 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 10
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on August 28, 2003, using supplier rates in effect on September 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1339	\$0.1339	\$0.1339	\$0.1339
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572	0.9540
Adjusted Firm Average Demand COG	\$0.1364	\$0.1277	\$0.0478	\$0.1277
Firm Average Commodity COG	\$0.4667	\$0.4667	\$0.4667	\$0.4667
Firm Average COG w/ LFA	\$0.6031	\$0.5944	\$0.5145	\$0.5944
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6097	\$0.6009	\$0.5201	\$0.6009
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6107	\$0.6019	\$0.5211	\$0.6019

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: August 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 10
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on August 28, 2003, using supplier rates forecasted to be in effect on September 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.1073	\$0.1073	\$0.1073	\$0.1073
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630	0.6090
Adjusted Firm Average Demand COG	\$0.1069	\$0.1100	\$0.0174	\$0.0653
Firm Average Commodity COG	\$0.5229	\$0.5229	\$0.5229	\$0.5229
Firm Average COG w/ LFA	\$0.6298	\$0.6329	\$0.5403	\$0.5882
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6367	\$0.6398	\$0.5462	\$0.5946
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6377	\$0.6408	\$0.5472	\$0.5956

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: August 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 10
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 28, 2003, using supplier rates forecasted to be in effect on September 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1073	\$0.1073	\$0.1073
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630
Adjusted Firm Average Demand COG	\$0.1069	\$0.1100	\$0.0174
Firm Average Commodity COG	\$0.5229	\$0.5229	\$0.5229
Firm Average COG w/ LFA	\$0.6298	\$0.6329	\$0.5403
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
<hr/>			
Total Average COG	\$0.6367	\$0.6398	\$0.5462
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
<hr/>			
GSC without Merchant Function Charge	<u>\$0.6377</u>	<u>\$0.6408</u>	<u>\$0.5472</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: August 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 10
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 28, 2003, using supplier rates forecasted to be in effect on September 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1829	\$0.1829	\$0.1829
Load Factor Adjustment (LFA)	0.9980	1.0072	1.0000
Adjusted Firm Average Demand COG	\$0.1825	\$0.1842	\$0.1829
Firm Average Commodity COG	\$0.5214	\$0.5214	\$0.5214
Firm Average COG w/ LFA	\$0.7039	\$0.7056	\$0.7043
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7116	\$0.7133	\$0.7120
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7126	\$0.7143	\$0.7130

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: August 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York