

PSC NO: 8 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DA9/1/03

STATEMENT TYPE: GTR  
STATEMENT NO: 68

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003  
Applicable to Billings Under Service Classification No. 13M  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class   | Transportation Service Classification No. 13M |            |            |            |            |
|--|---|------------|------------|------------|------------|
|  | TC-1.1  | TC-2.0     | TC-3.0     | TC-4.0     | TC-4.1     |
| Minimum Charge (October - May)   | \$300.00                                      | \$600.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June - September)  | \$150.00                                      | \$300.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Base Rate per Mcf  | \$1.3332                                      | \$1.0042   | \$0.6976   | \$0.3240   | \$0.4605   |
| Plus: Revenue Credit in Case 00-G-1495   | \$0.0000                                      | \$0.0000   | \$0.0000   | (\$0.0072) | \$0.0000   |
| Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369   | \$0.0140                                      | \$0.0140   | \$0.0140   | \$0.0140   | \$0.0140   |
| Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                           | (\$0.0003)                                    | (\$0.0003) | (\$0.0003) | (\$0.0003) | (\$0.0003) |
| Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas | \$0.0000                                      | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999                   | \$0.0000                                      | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
| Total Base Rate, per Mcf   | \$1.3469                                      | \$1.0179   | \$0.7113   | \$0.3305   | \$0.4742   |
| Minimum Allowable Rate   | \$0.1000                                      | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   |

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2003

#### III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2887/Mcf per daily quantity released per month.

#### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

#### Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003  
Applicable to Billings Under Service Classification No. 13D  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

|                                   |  | Transportation Service Classification No. 13D - 2% Imbalance Tolerance |            |            |            |            |
|-----------------------------------|--|--|------------|------------|------------|------------|
| Tariff Class                      |  | TC-1.1   | TC-2.0     | TC-3.0     | TC-4.0     | TC-4.1     |
| Minimum Charge (October - May)    |  | \$300.00   | \$600.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June - September) |  | \$150.00   | \$300.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Base Rate per Mcf                 |  | \$1.2590   | \$0.9300   | \$0.6234   | \$0.2937   | \$0.3863   |
| Plus:                             | Revenue Credit in Case 00-G-1495   | \$0.0000   | \$0.0000   | \$0.0000   | (\$0.0072) | \$0.0000   |
| Plus:                             | Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369   | \$0.0140   | \$0.0140   | \$0.0140   | \$0.0140   | \$0.0140   |
|                                   | Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                           | (\$0.0003)   | (\$0.0003) | (\$0.0003) | (\$0.0003) | (\$0.0003) |
|                                   | Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
|                                   | Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999                   | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
| Total Base Rate, per Mcf          |  | \$1.2727   | \$0.9437   | \$0.6371   | \$0.3002   | \$0.4000   |
| Minimum Allowable Rate            |  | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: August 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003  
Applicable to Billings Under Service Classification No. 13D  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class   | Transportation Service Classification No. 13D - 10% Imbalance Tolerance |            |            |            |            |
|--|---|------------|------------|------------|------------|
|  | TC-1.1  | TC-2.0     | TC-3.0     | TC-4.0     | TC-4.1     |
| Minimum Charge (October - May)   | \$300.00  | \$600.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June - September)  | \$150.00  | \$300.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Base Rate per Mcf  | \$1.3332  | \$1.0042   | \$0.6976   | \$0.3240   | \$0.4605   |
| Plus: Revenue Credit in Case 00-G-1495   | \$0.0000  | \$0.0000   | \$0.0000   | (\$0.0072) | \$0.0000   |
| Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369   | \$0.0140  | \$0.0140   | \$0.0140   | \$0.0140   | \$0.0140   |
| Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                           | (\$0.0003)  | (\$0.0003) | (\$0.0003) | (\$0.0003) | (\$0.0003) |
| Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas | \$0.0000  | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999                   | \$0.0000  | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
| Total Base Rate, per Mcf   | \$1.3469  | \$1.0179   | \$0.7113   | \$0.3305   | \$0.4742   |
| Minimum Allowable Rate   | \$0.1000  | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: August 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003  
 Applicable to Billings Under Service Classification No. 13M  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

|  |  | Transportation Service Classification No. 13M |            |            |            |            |
|--|--|---|------------|------------|------------|------------|
| Tariff Class   |  | TC-1.1  | TC-2.0     | TC-3.0     | TC-4.0     | TC-4.1     |
| Minimum Charge (October - May)   |  | \$300.00                                      | \$600.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June - September)  |  | \$150.00                                      | \$300.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Billing Backout Credit -- 99-M-0631  |  | (\$0.80)                                      | (\$0.80)   | (\$0.80)   | (\$0.80)   | (\$0.80)   |
| Competitive Backout Credit -- 00-G-1858  |  | See footnote (a) below                        |            |            |            |            |
| Base Rate per Mcf  |  | \$1.3332                                      | \$1.0042   | \$0.6976   | \$0.3240   | \$0.4605   |
| Plus:  | Reserve Capacity Cost Charge in Case 00-G-1858   | \$0.0542                                      | \$0.0542   | \$0.0542   | \$0.0542   | \$0.0542   |
| Plus:  | Revenue Credit in Case 00-G-1495   | \$0.0000                                      | \$0.0000   | \$0.0000   | (\$0.0072) | \$0.0000   |
| Plus:  | Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0140                                      | \$0.0140   | \$0.0140   | \$0.0140   | \$0.0140   |
| Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                           |  | (\$0.0003)                                    | (\$0.0003) | (\$0.0003) | (\$0.0003) | (\$0.0003) |
| Amount applicable during the period September 1, 2003 through September 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas                            |  | \$0.0098                                      | \$0.0098   | \$0.0098   | \$0.0098   | \$0.0098   |
| Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas |  | \$0.0000                                      | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999                   |  | \$0.0000                                      | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
| Total Base Rate, per Mcf   |  | \$1.4109                                      | \$1.0819   | \$0.7753   | \$0.3945   | \$0.5382   |
| Minimum Allowable Rate   |  | \$0.1000                                      | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2887/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month. The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
 (Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003  
 Applicable to Billings Under Service Classification No. 13D  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

|   |  | Transportation Service Classification No. 13D - 2% Imbalance Tolerance |            |            |            |            |
|---|--|--|------------|------------|------------|------------|
| Tariff Class                            |  | TC-1.1   | TC-2.0     | TC-3.0     | TC-4.0     | TC-4.1     |
| Minimum Charge (October - May)          |  | \$300.00   | \$600.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June - September)       |  | \$150.00   | \$300.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Billing Backout Credit -- 99-M-0631     |  | (\$0.80)   | (\$0.80)   | (\$0.80)   | (\$0.80)   | (\$0.80)   |
| Competitive Backout Credit -- 00-G-1858 |  | See footnote (a) below   |            |            |            |            |
| Base Rate per Mcf                       |  | \$1.2590   | \$0.9300   | \$0.6234   | \$0.2937   | \$0.3863   |
| Plus:                                   | Reserve Capacity Cost Charge in Case 00-G-1858   | \$0.0542   | \$0.0542   | \$0.0542   | \$0.0542   | \$0.0542   |
| Plus:                                   | Revenue Credit in Case 00-G-1495   | \$0.0000   | \$0.0000   | \$0.0000   | (\$0.0072) | \$0.0000   |
| Plus:                                   | Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369   | \$0.0140   | \$0.0140   | \$0.0140   | \$0.0140   | \$0.0140   |
|   | Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                           | (\$0.0003)   | (\$0.0003) | (\$0.0003) | (\$0.0003) | (\$0.0003) |
|   | Amount applicable during the period September 1, 2003 through September 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas                            | \$0.0098   | \$0.0098   | \$0.0098   | \$0.0098   | \$0.0098   |
|   | Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
|   | Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999                   | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
| Total Base Rate, per Mcf                |  | \$1.3367   | \$1.0077   | \$0.7011   | \$0.3642   | \$0.4640   |
| Minimum Allowable Rate                  |  | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
 (Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003  
 Applicable to Billings Under Service Classification No. 13D  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class                            |  | Transportation Service Classification No. 13D - 10% Imbalance Tolerance |            |            |            |            |
|---|--|---|------------|------------|------------|------------|
|   |  | TC-1.1  | TC-2.0     | TC-3.0     | TC-4.0     | TC-4.1     |
| Minimum Charge (October - May)          |  | \$300.00  | \$600.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June - September)       |  | \$150.00  | \$300.00   | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Billing Backout Credit -- 99-M-0631     |  | (\$0.80)  | (\$0.80)   | (\$0.80)   | (\$0.80)   | (\$0.80)   |
| Competitive Backout Credit -- 00-G-1858 |  | See footnote (a) below  |            |            |            |            |
| Base Rate per Mcf                       |  | \$1.3332  | \$1.0042   | \$0.6976   | \$0.3240   | \$0.4605   |
| Plus:                                   | Reserve Capacity Cost Charge in Case 00-G-1858   | \$0.0542  | \$0.0542   | \$0.0542   | \$0.0542   | \$0.0542   |
| Plus:                                   | Revenue Credit in Case 00-G-1495   | \$0.0000  | \$0.0000   | \$0.0000   | (\$0.0072) | \$0.0000   |
| Plus:                                   | Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369   | \$0.0140  | \$0.0140   | \$0.0140   | \$0.0140   | \$0.0140   |
|   | Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                           | (\$0.0003)  | (\$0.0003) | (\$0.0003) | (\$0.0003) | (\$0.0003) |
|   | Amount applicable during the period September 1, 2003 through September 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas                            | \$0.0098  | \$0.0098   | \$0.0098   | \$0.0098   | \$0.0098   |
|   | Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas | \$0.0000  | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
|   | Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999                   | \$0.0000  | \$0.0000   | \$0.0000   | \$0.0000   | \$0.0000   |
| Total Base Rate, per Mcf                |  | \$1.4109  | \$1.0819   | \$0.7753   | \$0.3945   | \$0.5382   |
| Minimum Allowable Rate                  |  | \$0.1000  | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
 (Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003

Applicable to Billings Under Tariff Class -- TC-1.0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

|  |                                  | Transportation Tariff Class -- TC-1.0 |            |            |
|--|----------------------------------|---------------------------------------|------------|------------|
|  |                                  | SC13M                                 | SC13D-2%   | SC13D-10%  |
| Minimum Charge (October - May)   |                                  | \$16.47                               | \$16.47    | \$16.47    |
| Minimum Charge (June - September)  |                                  | \$16.47                               | \$16.47    | \$16.47    |
| Base Rate per Mcf  |                                  |                                       |            |            |
| Next 49 Mcf  |                                  | \$2.4587                              | \$2.3845   | \$2.4587   |
| Next 950 Mcf   |                                  | \$1.8772                              | \$1.8030   | \$1.8772   |
| Over 1000 Mcf  |                                  | \$1.5525                              | \$1.4783   | \$1.5525   |
| Plus:  | Revenue Credit in Case 00-G-1495 | (\$0.0193)                            | (\$0.0193) | (\$0.0193) |
| Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369   |                                  | \$0.0140                              | \$0.0140   | \$0.0140   |
| Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                           |                                  | (\$0.0003)                            | (\$0.0003) | (\$0.0003) |
| Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas |                                  | \$0.0000                              | \$0.0000   | \$0.0000   |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999                   |                                  | \$0.0000                              | \$0.0000   | \$0.0000   |
| Total Surcharges and Credits   |                                  | (\$0.0056)                            | (\$0.0056) | (\$0.0056) |
| Minimum Allowable Rate   |                                  | \$0.1000                              | \$0.1000   | \$0.1000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2887/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003

Applicable to Billings Under Tariff Class -- SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

| <u>I) Summary of Maximum and Minimum Allowable Prices</u>  | <u>SC 3 Delivery Service</u> |
|--|------------------------------|
| Minimum Charge   | \$16.61                      |
| Billing Backout Credit -- 99-M-0631  | (\$0.80)                     |
| Competitive Backout Credit -- 00-G-1858  | See footnote (a) below       |
| Base Rate per Mcf  |                              |
| Next 49 Mcf  | \$2.50774                    |
| Next 950 Mcf   | \$1.92624                    |
| Over 1000 Mcf  | \$1.60154                    |
| Plus: Reserve Capacity Cost Adjustment in Case 00-G-1858   | \$0.0052                     |
| Revenue Credit in Case 00-G-1495   | (\$0.01930)                  |
| Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369   | \$0.0140                     |
| Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                           | (\$0.0003)                   |
| Amount applicable during the period September 1, 2003 through September 30, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas                            | \$0.0098                     |
| Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas | \$0.0000                     |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999                   | <u>\$0.0000</u>              |
| Total Surcharges and Credits   | <u>\$0.0094</u>              |
| Minimum Allowable Rate   | <u><u>\$0.1000</u></u>       |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2887/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month. Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)