Received: 08/29/2003 Status: CANCELLED

Effective Date: 09/01/2003

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DA9/1/03

STATEMENT TYPE: GTR STATEMENT NO: 68

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

Tariff Class         TC-1.1         TC-2.0         TC-3.0         TC-4.0         TC-4.1           Minimum Charge (October - May)         \$300.00         \$600.00         \$1,400.00         \$3,000.00         \$3,000.00           Minimum Charge (June - September)         \$150.00         \$300.00         \$1,400.00         \$3,000.00         \$3,000.00           Base Rare P Mcf         \$1.3332         \$1.0042         \$0.6976         \$0.3240         \$0.0000           Plus:         Revenue Credit in Case 00-G-1495         \$0.0000		Transportation Service Classification No. 13M				
Minimum Charge (June - September)   \$150.00   \$300.00   \$1,400.00   \$3,000.00   \$0.0000	Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Plus: Revenue Credit in Case 00-G-1495   \$0.0000   \$0.0000   \$0.0000   \$0.0000   \$0.0000	Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.0000 \$0.0000 (\$0.0072) \$0.0000  Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$	Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.	Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.	Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003)  Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$0.0000 \$0.0000 \$0.0000  Amount applicable for the recovery of current transition	February 29, 2004 for R&D Funding Mechanism		\$0.0140	\$0.0140	\$0.0140	\$0.0140
June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas  (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003)  Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas  \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000  Amount applicable for the recovery of current transition	parsault to commission order in case >> 0 120>	Ψ0.01.0	φοιστιο	φοιο 1 το	φοιο1 το	Ψ0.01.0
through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$0.0000 \$0.0000 \$0.0000  Amount applicable for the recovery of current transition	June 30, 2004 for Take or Pay Reconciliation pursuant to		(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
the Commission's Order in Case 93-G-0932 issued	cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued					
on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf \$1.3469 \$1.0179 \$0.7113 \$0.3305 \$0.4742	Total Base Rate, per Mcf	\$1.3469	\$1.0179	\$0.7113	\$0.3305	\$0.4742
Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000	Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2003

# III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2887/Mcf per daily quantity released per month.

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

Received: 08/29/2003 Status: CANCELLED Effective Date: 09/01/2003

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# GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

Transporta Tariff Class	tion Service ( TC-1.1	Classification	n No. 13D - TC-3.0	2% Imbalanc TC-4.0	e Tolerance TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369  Amount applicable during the period July 1, 2003 through	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.2727	\$0.9437	\$0.6371	\$0.3002	\$0.4000
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2003

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: August 29, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

Received: 08/29/2003 Status: CANCELLED

Effective Date: 09/01/2003

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# GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

Transportati	on Service C	lassification	No. 13D - 1	0% Imbalanc	e Tolerance
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369  Amount applicable during the period July 1, 2003 through	90.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3469	\$1.0179	\$0.7113	\$0.3305	\$0.4742
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2003

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: August 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

Received: 08/29/2003

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Status: CANCELLED Effective Date: 09/01/2003

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

I) Sumn	nary of Maximum and Minimum Allowable Prices						
		Transportation Service Classification No. 13M			13M		
Tariff C	lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minimu	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00	
Minimu	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00	
Billing I	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	
Competi	itive Backout Credit 00-G-1858	See footnote (a) below					
Base Ra	ite per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605	
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542	
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000	
Plus:	Amount applicable during the period March 1, 2003 through	l					
	February 29, 2004 for R&D Funding Mechanism						
	pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	
	A						
	Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to						
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	
	General information Leaf No. 144 of F.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	
	Amount applicable during the period September 1, 2003 thro	niigh					
	September 30, 2003 for Transition Cost Surcharge pursuant						
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	
	General Ectal 110. 1 10.2 of 1 i.s.c. 110. 0 Gas	φ0.0070	ψ0.0070	ψ0.0070	ψ0.00>0	ψ0.0000	
	Amount applicable during the period August 1, 2003						
	through July 31, 2004 for transportation transition cost						
	reconciliation pursuant to General Information Leaf						
	Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	Amount applicable for the recovery of current transition						
	cost from transportation customers in accordance with						
	the Commission's Order in Case 93-G-0932 issued						
	on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Total Ba	ase Rate, per Mcf	\$1.4109	\$1.0819	\$0.7753	\$0.3945	\$0.5382	
Minimu	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	
	=						

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2003

## III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2887/Mcf per daily quantity released per month.

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY</u> 14203 (Name of Officer, Title, Address)

Received: 08/29/2003 Status: CANCELLED

Effective Date: 09/01/2003

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportat	ion Service (	Classification	n No. 13D - 2	2% Imbalanc	e Tolerance
Tariff Cla		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	n Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
	n Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
	ackout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
	ive Backout Credit 00-G-1858		ote (a) belov			
Base Rate	e per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
]	Amount applicable during the period March 1, 2003 throug February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	sh \$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period September 1, 2003 thr September 30, 2003 for Transition Cost Surcharge pursuant General Leaf No. 148.2 of P.S.C. No. 8 - Gas		¢0.0000	¢0.0009	¢0.0009	¢0,0000
,	General Leaf No. 146.2 of P.S.C. No. 6 - Gas	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098
1	Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on					
	March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	se Rate, per Mcf	\$1.3367	\$1.0077	\$0.7011	\$0.3642	\$0.4640
Minimum	n Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2003

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

August 29, 2003 Date:

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

Received: 08/29/2003 Status: CANCELLED Effective Date: 09/01/2003

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

/	Transportation	on Service C	lassification	No. 13D - 10	0% Imbalanc	e Tolerance
Tariff C	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	ım Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
	ım Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Compet	titive Backout Credit 00-G-1858	See footn	ote (a) below	N		
Base Ra	ate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 throug February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	90.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period September 1, 2003 the September 30, 2003 for Transition Cost Surcharge pursuant General Leaf No. 148.2 of P.S.C. No. 8 - Gas		\$0.0098	\$0.0098	\$0.0098	\$0.0098
	Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total D	ase Rate, per Mcf	\$1.4109	\$1.0819	\$0.7753	\$0.3945	\$0.5382
	ase Rate, per Mc1  Im Allowable Rate	\$0.1000	\$0.1000	\$0.7733	\$0.3943	\$0.3382
IVIIIIIIIU	III Allowabic Raic	φυ.1000	φυ.1000	ψ0.1000	φυ.1000	φυ.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2003

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

Received: 08/29/2003 Sta

Status: CANCELLED Effective Date: 09/01/2003

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003
Applicable to Billings Under Tariff Class -- TC-1.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

1) <u>Sullill</u>	nary of Maximum and Minimum Allowable Prices			
		Trans	portation Tariff Class T	ΓC-1.0
		SC13M	SC13D-2%	SC13D-10%
Minimu	ım Charge (October - May)	\$16.47	\$16.47	\$16.47
Minimu	ım Charge (June - September)	\$16.47	\$16.47	\$16.47
Base Ra	ate per Mcf			
	Next 49 Mcf	\$2.4587	\$2.3845	\$2.4587
	Next 950 Mcf	\$1.8772	\$1.8030	\$1.8772
	Over 1000 Mcf	\$1.5525	\$1.4783	\$1.5525
Plus:	Revenue Credit in Case 00-G-1495	(\$0.0193)	(\$0.0193)	(\$0.0193)
	Amount applicable during the period March 1, 2003 throug	h		
	February 29, 2004 for R&D Funding Mechanism			
	pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2003 through			
	June 30, 2004 for Take or Pay Reconciliation pursuant to			
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period August 1, 2003			
	through July 31, 2004 for transportation transition cost			
	reconciliation pursuant to General Information Leaf			
	Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition			
	cost from transportation customers in accordance with			
	the Commission's Order in Case 93-G-0932 issued			
	on March 28, 1999	\$0.0000	\$0.0000	\$0.0000
Total Su	urcharges and Credits	(\$0.0056)	(\$0.0056)	(\$0.0056)
Minimu	ım Allowable Rate	\$0.1000	\$0.1000	\$0.1000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2003

### III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2887/Mcf per daily quantity released per month.

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY</u> 14203 (Name of Officer, Title, Address)

Received: 08/29/2003

Status: CANCELLED Effective Date: 09/01/2003

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2003
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Sum	mary of Maximum and Minimum Allowable Prices	SC 3 Delivery Service
Minim	um Charge	\$16.61
Billing	Backout Credit 99-M-0631	(\$0.80)
Compe	etitive Backout Credit 00-G-1858	See footnote (a) below
Base R	ate per Mcf	
	Next 49 Mcf	\$2.50774
	Next 950 Mcf	\$1.92624
	Over 1000 Mcf	\$1.60154
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0052
	Revenue Credit in Case 00-G-1495	(\$0.01930)
	Amount applicable during the period March 1, 2003 through	
	February 29, 2004 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 99-G-1369	\$0.0140
	Amount applicable during the period July 1, 2003 through	
	June 30, 2004 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)
	Amount applicable during the period September 1, 2003 through	
	September 30, 2003 for Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0098
	Amount applicable during the period August 1, 2003 through	
	July 31, 2004 for transportation transition cost reconciliation pursuant	
	to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000
		Ψ0.0000
	Amount applicable for the recovery of current transition cost from	
	transportation customers in accordance with the Commission's Order in	
	Case 93-G-0932 issued on March 28, 1999	\$0.0000
Total S	Surcharges and Credits	\$0.0094
Minim	um Allowable Rate	\$0.1000

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2003

## III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2887/Mcf per daily quantity released per month.

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY</u> 14203 (Name of Officer, Title, Address)