

PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 52
 INITIAL EFFECTIVE DATE: 09/02/03

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u> | <u>TDA \$/Ccf</u> |
|--|-------------------|
| Balancing Adjustment | \$0.0000 |
| Interim Backout credit | \$0.0000 |
| Propane Service | \$0.0000 |
| R&D Surcharge | \$0.0017 |
| Gas Supplier Refunds | \$0.0000 |
| Interruptible Profit | \$0.0000 |
| Capacity Release Credit | (\$0.0352) |
| Transition Surcharge | \$0.0333 |
| Transportation Demand Adjustment monthly | (\$0.0002) |
| Transportation Demand Adjustment Bi-monthly | (\$0.0019) |
| Transportation Demand Adjustment - Third Party Capacity | \$0.0350 |
| Transportation Demand Adjustment Bi-monthly - Third Party Capacity | \$0.0333 |
| Capacity Release Surcharge | \$2.8175 |
| Capacity Release Surcharge - Bimonthly | \$2.7649 |
| Cost of Storage Service | \$0.7209 |
| Cost of Storage Service- Bimonthly | \$0.7205 |
| Cost of Storage Space | \$0.0025 |
| Cost of Storage Space- Bimonthly | \$0.0025 |
| Cost of Peaking Service | \$0.1710 |
| Cost of Peaking Service- Bimonthly | \$0.1710 |
| <u>Service Classification No. 11 (\$/Ccf)</u> | |
| Weighted Average Cost of Gas -110% | \$0.6985 |
| <u>Gas Import Tax Rates</u> | |
| MTA Area | \$0.00285 |
| Non- MTA Area | \$0.00244 |

Issued by:
 A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting