PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: October 1, 2012 Statement Type: Statement No: GAC 101 Page 1 of 2

## OCTOBER 2012 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

Monthly Cost of G	as		Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
Monthly cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gas determined 09/26/12								
by applying the Monthly Cost of Gas which is		Sales	0.646280	0.042460	0.262750	0.000000	0.257490	0.083580
or will be in effect on the effective date of the gas adjustment		Trans	0.388790	0.042460	0.262750			0.083580
Factor of Adjustm	ent							
Sales	.64628 x .005 Factor of Adjustment	Sales	0.003231				0.003231	
Resulting Purcha	sed Gas Adjustment per therm:	Sales	0.649511	0.042460	0.262750	0.000000	0.260721	0.083580
		Trans	0.388790	0.042460	0.262750			0.083580
Annual GAC Su	rcharge / Refund							
	surcharge adjustment for the period	Sales	0.031735	-0.000265	0.042235	0.000000	-0.014624	0.004389
09/01/10 to 08/31/11 to be refunded/surcharged		Trans	0.046359	-0.000265	0.042235			0.004389
01/01/12 - 12/3	31/12							
		Sales	0.681246	0.042195	0.304985	0.000000	0.246097	0.087969
		Trans	0.435149	0.042195	0.304985			0.087969
0	eentive Credit ment of the period 01/01/2011 - 12/31/2011 03/01/2012 - 02/28/2013	Sales and Trans	-0.027355	-0.027355				
Total Effective Purchased Gas Adjustment		Sales	0.653891	0.014840	0.304985	0.000000	0.246097	0.087969
dollars per therm		Trans	0.407794	0.014840	0.304985	0.000000	0.000000	0.087969

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	2.57490
Weighted Average Demand Cost	3.88790
Weighted Average Cost of Gas	6.46280
Adjustments	0.07611
Total Cost	6.53891
	per Dt

Issued by: Kathy Given O'Shaughnessy, Treasurer, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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## OCTOBER 2012 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
Monthly Cost of	Gas		Total	Charge	TELE	11074	Supply	Dutationing
•	gas per therm as defined							
	on Leaf No 30 of PSC no 3-Gas determined 09/26/12 by applying the Monthly Cost of Gas which is		0.563380	0.042460	0.262750	0.000000	0.257490	0.000680
	ct on the effective date	Sales Trans	0.305890	0.042460	0.262750	0.000000	0.257490	0.000680
of the gas adjustment								
Factor of Adjust	ment							
Sales	.5634 x .005 Factor of Adjustment	Sales	0.002817				0.002817	
Resulting Purch	ased Gas Adjustment per therm:	Sales	0.566197	0.042460	0.262750	0.000000	0.260307	0.000680
		Trans	0.305890	0.042460	0.262750			0.000680
	mhongo / Dofund							
Annual GAC Surcharge / Refund Annual surcharge adjustment for the period		Sales	0.031735	-0.000265	0.042235	0.000000	-0.014624	0.004389
	8/31/11 to be refunded/surcharged	Trans	0.046359	-0.000265	0.042235	0.000000	0.011021	0.004389
01/01/12 - 12/31/12								
		Sales	0.597932	0.042195	0.304985	0.000000	0.245683	0.005069
		Trans	0.352249	0.042195	0.304985			0.005069
Total Effective Purchased Gas Adjustment		Sales	0.597932	0.042195	0.304985	0.000000	0.245683	0.005069
Dollars per therm	Ŭ	Trans	0.352249	0.042195	0.304985	0.000000	0.000000	0.005069
Load Balancing Demand Charge		Sales	8.2747	per Mcf Load Bala	ancing Demano	d		
		Trans	8.2747	per Mcf Load Bala	ancing Demano	d		
	Summary of Gas Supply Costs per Dt		Sales					
	Weighted Average Commodity Cost		2.574900					
	Weighted Average Demand Cost		3.058900					
	Weighted Average Cost of Gas		5.633800					
	Adjustments		0.345520					
	Total Cost		5.979320					
			per Dt					