

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: October 1, 2012  
 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC  
 Statement No. 62  
 page 1 of 3

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined, Elmira, Goshen, Champlain Rate Areas  
 Statement of Incremental Gas Supply Charge  
 Effective: October 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 26, 2012, using supplier rates forecasted to be in effect on October 1, 2012  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.303285
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.299585
Firm Average Commodity COG	\$0.258640
Firm Average COG w/ LFA	\$0.558225
Incremental Gas Supply COG	\$0.614048
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.615159
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.005572
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.620731</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.016893

Dated: September 26, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 62  
page 2 of 3New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton & Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: October 1, 2012

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on September 26, 2012, using supplier rates forecasted to be in effect on October 1, 2012  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.107892	\$0.107892
Load Factor Adjustment (LFA)	0.9764	0.8194
Adjusted Firm Average Demand COG	\$0.105346	\$0.088407
Firm Average Commodity COG	\$0.279202	\$0.279202
Firm Average COG w/ LFA	\$0.384548	\$0.367609
Incremental Gas Supply COG	\$0.423003	\$0.404370
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.423768	\$0.405102
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.008591)	(\$0.008591)
Other Adjustments	\$0.000000	\$0.000000
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Incremental GSC without MFC	\$0.415177	\$0.396511
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<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.016507	\$0.016507

Dated: September 26, 2012

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Statement Type: IGSC  
Statement No. 62  
page 3 of 3New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: October 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 26, 2012, using supplier rates forecasted to be in effect on October 1, 2012  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.303285
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.299585
Firm Average Commodity COG	\$0.258640
Firm Average COG w/ LFA	\$0.558225
Incremental Gas Supply COG	\$0.614048
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.615159
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.034408
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.649567</u>
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.016893

Dated: September 26, 2012

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