

**PSC NO: 88 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 10/01/2012**

STATEMENT TYPE: GTR  
STATEMENT NO: 191

STATEMENT OF GAS TRANSPORTATION RATE  
(per Therm)

October 01, 2012

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

GSA 1 & 3:

Combined	\$0.192455
Champlain	\$0.192455
Elmira	\$0.192455
Goshen	\$0.192455
Lockport	\$0.192455

GSA 2:

Binghamton	(\$0.003208)
Owego	(\$0.003208)

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

GSA 1 & 3:

Combined	\$2.044639
Champlain	\$2.044639
Elmira	\$2.044639
Goshen	\$2.044639
Lockport	\$2.044639

GSA 2:

Binghamton	\$0.807851
Owego	\$0.807851

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York  
(Name of Officer, Title, Address)

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## Daily Balancing Demand Charge (PSC 88 - Service Class No. 17)

	<u>Demand Charge</u>
<u>GSA 1 &amp; 3:</u>	
AGT	\$0.084000
DTI	\$0.084000
IGTS	\$0.084000
NCPL	\$0.084000
Orange & Rockland	\$0.084000
TGP	\$0.084000
<u>GSA 2:</u>	
Columbia	\$0.145667

## Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

	<u>Demand Charge</u>
<u>GSA 1 &amp; 3:</u>	
AGT	\$0.146015
DTI	\$0.146015
IGTS	\$0.146015
NCPL	\$0.146015
Orange & Rockland	\$0.146015
TGP	\$0.146015
<u>GSA 2:</u>	
Columbia	\$0.234236

## Capacity Surcharge (PSC88 - Service Classes 1, 5, 7, 13 &amp; 14)

	<u>Demand Charge</u>
<u>GSA 1:</u>	
Goshen Area	\$0.174151
Mechanicville District	\$0.522322
Champlain Area	\$0.300280
Plattsburgh District	\$0.300280

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Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

	<u>Customer Meter Charge</u> <u>(per month)</u>
<u>GSA 1 &amp; 3:</u>	
AGT	\$8.000000
DTI	\$8.000000
IGTS	\$8.000000
NCPL	\$8.000000
Orange & Rockland	\$8.000000
TGP	\$8.000000
 <u>GSA 2:</u>	
Columbia	\$8.000000

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