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PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/1/2012

STATEMENT TYPE: GCF STATEMENT NO: 132

## STATEMENT OF GAS COST FACTOR

## Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

<u>No.</u> 1.	Item  AVERAGE COSTS OF GAS*:  The average cost of gas per therm determined on September 26, 2012 is computed in	Applicable to SC 1 (A)	Applicable to SC Nos. 2 Htg. & 3 Non-Air Conditioning Use (B) cents	Applicable to SC 2 Non-Htg. Non-Air Conditioning Use, SC Nos. 2 & 3 Air Conditioning Use and SC 13 (C)
	accordance with the average cost of gas provisions			
	as set forth in General Information Section VII (A) 1 of the Schedule for Gas Service:			
	of the deficulte for day der vice.			
1a.	Average Variable Cost Of Gas	33.7269	33.7269	33.7269
1b.	Average Fixed Cost Of Gas*	1.4478	<u>4.2540</u>	<u>2.9006</u>
1c.	Total Average Cost of Gas (Line 1a. + Line 1b.)	35.1747	37.9809	36.6275
2.	Factor of Adjustment Ratio	<u>1.0133</u>	<u>1.0133</u>	<u>1.0133</u>
3.	Gas Cost Factor Including Losses before Gas			
	Supplier Pipline Refunds and Annual Surcharge or Refund (Line 1c. multiplied by Line 2.)	35.6425	38.4860	37.1146
	or Keruna (Line 16. maniphed by Line 2.)	33.0423	30.4000	37.1140
4.	Gas Pipeline Supplier Refund			
	(b) November 1, 2011 October 31, 2012	(0.0783)	(0.0783)	(0.0783)
	(b) April 1, 2012 March 31, 2013	(0.0516)	(0.0516)	(0.0516)
	(b) June 1, 2012 May 31, 2013	(0.2255)	(0.2255)	(0.2255)
	Total Gas Pipeline Refund	(0.3554)	(0.3554)	(0.3554)
5.	Annual surcharge or refund computation (reconciliation			
	period 12 months ending August 2011 per therm	(3.8392)	(3.8392)	(3.8392)
6.	GAS COST FACTOR			
	The Gas Cost Factor per therm, effective			
	October 1, 2012 and continuing thereafter			
	until changed will be (Lines 3+4+5)	31.4479	34.2914	32.9200

<sup>\*</sup> Fixed cost amounts, excluding Load Following Assets for the service classes in Columns A, B, and C have been allocated 2%, 86%, and 12%, respectively as described on Leaf No. 156 of the Schedule for Gas Service.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York