

Effective Date: 02/01/2013

PSC NO: 8 GAS  
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 INITIAL EFFECTIVE DATE: 2/1/2013

STATEMENT TYPE: RCC  
 STATEMENT NO: 148

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
 AND  
 RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2013  
 Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9622	\$7,088,788
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
NFGSC FSS Delivery Temperature Swing	0.0	0.0	0.0000	\$0
NFGSC FSS Capacity Temperature Swing	0.0	0.0	0.0000	\$0
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$12,389,583
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9622	\$1,505,509
System Upstream Capacity	32,310.0	387,720.0	10.7347	\$4,162,058
Subtotal Contingency Capacity Costs				\$5,667,567
<b>Grand Total Reserve Capacity Costs</b>				<b>\$18,057,150</b>
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$17,660,669
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				77,772,192
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.22708
Base Reserve Capacity Charge				\$0.18730
<b>Reserve Capacity Cost Adjustment (\$/Mcf) (.22708-.18730)</b>				<b>\$0.03978</b>
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
<b>Non-Large Industrial SC 13D</b>				<b>\$0.00381</b>

Date: January 29, 2013

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221  
 (Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2013  
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	Demand Rate	Total Demand
	<u>Dth</u>	<u>Dth</u>	<u>Dth</u>	<u>Cost</u>
	(A)	(B)	(C)	(D=BxC)
<u>Daily Temperature Swing/Peaking Reserve</u>				
<u>Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9622	\$7,088,788
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
Subtotal Daily Temperature Swing/Peaking				
Reserve Capacity Costs				\$12,389,583
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9622	\$1,505,509
System Upstream Capacity	32,310.0	387,720.0	10.7347	\$4,162,058
Subtotal Contingency Capacity Costs				\$5,667,567
<b>Grand Total Reserve Capacity Costs</b>				<b>\$18,057,150</b>
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$396,481
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				7,799,879
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.05083
Base Reserve Capacity Charge				\$0.03419
<b>Reserve Capacity Cost Adjustment (\$/Mcf) (.05083-.03419)</b>				<b>\$0.01664</b>
<b>(applicable to SC13M TC 4.0)</b>				
DMT Factor				24.8258%
<b>SC 13D TC 4.0</b>				<b>\$0.00413</b>

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