Received: 10/29/2012

Status: CANCELLED Effective Date: 11/01/2012

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 11/1/2012

STATEMENT TYPE: DAC STATEMENT NO: 128

Page 1 of 2

STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After November 1, 2012 Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS	
	¢ per Ccf
APPLICABLE SERVICE TERRITORY TAKE OR PAY RECOVERY	All Territory
Amount applicable during the period July 1, 2012 through	
June 30, 2013 for Take or Pay Reconciliation pursuant to	
General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	0.0000
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2012 through December 31, 2012	
for R & D Funding Mechanism pursuant to Commission Order in	
Case 04-G-1047.	0.0640
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	
148.2 applicable during the period November 1, 2012 through November 30, 2012.	0.1780
Upstream Transition Cost Surcharge pursuant to General Information Leaf No.	
148.1 applicable during the period November 1, 2012 through November 30, 2012.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the	
attached Reserve Capacity Cost Adjustment Statement.	0.3982
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
Charge and the Briting Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	1.2378
General information Leaf 140, 146,7 and Cir's Statement.	1.2376
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to	(0.0752)
General Information Leaf No. 148.8. Reconciliation for TME 12/31/11 applicable during the period	(0.0753)
March 1, 2012 through February 28, 2013	0.0630
DEVICE DECOMPLING MECHANISM	
REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to	
General Information Leaf No. 148.8.	0.3260
PURCHASE OF RECEIVABLES Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1.	0.0870
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2012 to March 31, 2013	0.1350
monimum zem 1888 85 & 6 11 appleadoù daning die period 14pm 1, 2012 to 11mm 191, 2013	0.1350
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	2.0644
Tel continu zeur 10 1 1011, approude 1 prin 1, 2007 untenga 1 milion 1, 201 il	2.0011
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order in Case 04-G-1047 issued April 20, 2012, applicable June 1, 2012 through May 31, 2013.	(0.0920)
in Case 04-0-1047 Issued April 20, 2012, applicable Julie 1, 2012 through May 51, 2013.	(0.0320)
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable November 1, 2012 through November 30, 2012.	(0.2270)
amormation Lear ino. 146.12 applicable inovember 1, 2012 through inovember 30, 2012.	(0.2370)
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after November 1, 2012	4 1 40 1
and thereafter until changed, the delivery cost adjustment will be. Date: October 29, 2012	4.1491
Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221	
(Name of Officer, Title, Address)	

Received: 10/29/2012 Status: CANCELLED Effective Date: 11/01/2012

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After November 1, 2012 Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

P.S.C. No. 8 - GAS	
APPLICABLE SERVICE TERRITORY TAKE OR PAY RECOVERY	¢ per Ccf All Territory
Amount applicable during the period July 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	0.0000
R & D FUNDING MECHANISM	0.0000
Amount applicable during the period January 1, 2012 through December 31, 2012 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0640
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period November 1, 2012 through November 30, 2012.	0.1780
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period November 1, 2012 through November 30, 2012.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the	
attached Reserve Capacity Cost Adjustment Statement.	0.3982
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to loss revenue associated with the Merchant Function	
Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to	
General Information Leaf No. 148.9 and "CIPs" Statement.	1.2378
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/11 applicable during the period March 1, 2012 through February 28, 2013	0.0630
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.3260
PURCHASE OF RECEIVABLES Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1	0.0780
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2012 to March 31, 2013	0.1350
TEMPORARY STATE ASSESSMENT CHARGE Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	2.0693
TGP RATE CASE REFUND	2.0093
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order in Case 04-G-1047 issued April 20, 2012, applicable June 1, 2012 through May 31, 2013.	(0.0920)
TGP/PCB CLEAN-UP REFUND Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable November 1, 2012 through November 30, 2012.	(0.2370)
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after November 1, 2012	
and thereafter until changed, the delivery cost adjustment will be.	4.1450

Date: October 29, 2012

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)