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STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing January 1, 2013 Applicable to Billings Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	MDQ Dth/day (A)		Annual Demand Cost (B)	Monthly Demand Rate (C)	
DTI - FT & TETCO 10.000 FT	9.715	\$	1,985,022	\$	17.0271
DTI - FT & TGP 15.733 Z1-Z4	15.285	ŝ	3.739.641	\$	20.3884
DTI - GSS & GSS FT	80.000	Ŝ	4.249.088	\$	4.4261
Empire - FT & TCPL	10,141	\$	1,019,513	\$	8.3778
Empire - FT & TCPL	14,970	\$	1,504,397	\$	8.3745
Empire - FT	15,001	\$	182,712	\$	1.0150
NFGSC ESS 1 MSQ not in "Retained"		\$	2,790,648		
NFGSC ESS 2	13,245	\$	1,376,057	\$	8.6577
TGP 0-4	15,000	\$	3,303,054	\$	18.3503
TGP 0-5	12,000	\$	2,805,739	\$	19.4843
TGP 1-4	15,267	\$	2,862,746	\$	15.6260
TGP 1-5	23,000	\$	4,867,426	\$	17.6356
TGP 5-5 & TCPL to Niagara	15,000	\$	1,026,774	\$	5.7043
Transco	26,332	\$	4,348,895	\$	13.7630
Transco & Production Area Storage	11,789	\$	1,996,179	\$	14.1105
NFGSC FSS 86 Day Withdrawal Storage	15,285	\$	1,076,893	\$	5.8712
NFGSC FSS 95 Day Withdrawal Storage	18,500	\$	1,389,631	\$	6.2596
NFGSC FSS 60 Day Withdrawal Storage	2,000	\$	113,942	\$	4.7476
Total Upstream Capacity	312,530	\$	40,638,358		
Weighted Average Cost of Capacity Total				\$	10.8359

Status: CANCELLED

STATEMENT Effective Date: 01/01/2013 STATEMENT NO: 45

Date: December 28, 2012

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)