

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/03/13

STATEMENT TYPE: FTR  
STATEMENT NO: 171

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00283)
Interruptible Sales Credit/Surcharge	\$0.00070
Capacity Release Credit	(\$0.00210)
Capacity Assignment Adjustment	<b>\$0.00360</b>
Transportation Demand Adjustment	\$0.00110
Cost of Peaking Service	\$0.04353
Cost of Peaking Service- Bimonthly	\$0.04353
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.60240
Demand Determinants	Effective April 1, 2012
Peaking Service	25%
Storage Service	34%
Propane Service	0%
	<u><b>\$/Dth</b></u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2012 - March 31, 2013	\$5.09
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$18.1593

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs