

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: December 1, 2012

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: GSC

Statement No. 125

page 1 of 3

New York State Electric & Gas Corporation
Gas Supply Area 1
Combined, Elmira, Goshen, Champlain Rate Areas
Statement of Gas Supply Charge
Effective: December 1, 2012

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2012, using supplier rates forecasted to be in effect on December 1, 2012
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.149764 | \$0.149764 | \$0.149764 |
| Load Factor Adjustment (LFA) | 1.0039 | 0.9878 | 0.5058 |
| Adjusted Firm Average Demand COG | \$0.150348 | \$0.147937 | \$0.075751 |
| Firm Average Commodity COG | \$0.404439 | \$0.404439 | \$0.404439 |
| Firm Average COG w/ LFA | \$0.554787 | \$0.552376 | \$0.480190 |
| Factor of Adjustment (FA) | 1.00181 | 1.00181 | 1.00181 |
| Total Average COG | \$0.555791 | \$0.553376 | \$0.481059 |
| Supplier Refund Adjustment | \$0.000000 | \$0.000000 | \$0.000000 |
| Interim Reconciliation Adjustment | \$0.000000 | \$0.000000 | \$0.000000 |
| Annual Reconciliation Adjustment | \$0.005572 | \$0.005572 | \$0.005572 |
| Other Adjustments | \$0.000000 | \$0.000000 | \$0.000000 |
| GSC without Merchant Function Charge | \$0.561363 | \$0.558948 | \$0.486631 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.037230 | \$0.027407 | \$0.027407 |

Dated: November 28, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 125
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Gas Supply Charge
Effective: December 1, 2012

Applicable to Service Classifications No. 1, 2, 5 and 9 of PSC No. 87 Gas

Calculated on November 28, 2012, using supplier rates forecasted to be in effect on December 1, 2012
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.106257 | \$0.106257 | \$0.106257 | \$0.106257 |
| Load Factor Adjustment (LFA) | 1.0075 | 0.9764 | 0.0000 | 0.8194 |
| Adjusted Firm Average Demand COG | \$0.107054 | \$0.103749 | \$0.106257 | \$0.087067 |
| Firm Average Commodity COG | \$0.353053 | \$0.353053 | \$0.353053 | \$0.353053 |
| Firm Average COG w/ LFA | \$0.460107 | \$0.456802 | \$0.459310 | \$0.440120 |
| Factor of Adjustment (FA) | 1.00181 | 1.00181 | 1.00181 | 1.00181 |
| Total Average COG | \$0.460940 | \$0.457629 | \$0.460141 | \$0.440917 |
| Supplier Refund Adjustment | \$0.000000 | \$0.000000 | \$0.000000 | \$0.000000 |
| Interim Reconciliation Adjustment | \$0.000000 | \$0.000000 | \$0.000000 | \$0.000000 |
| Annual Reconciliation Adjustment | (\$0.008591) | (\$0.008591) | (\$0.008591) | (\$0.008591) |
| Other Adjustments | \$0.000000 | \$0.000000 | \$0.000000 | \$0.000000 |
| GSC without Merchant Function Charge | \$0.452349 | \$0.449038 | \$0.451550 | \$0.432326 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------|-----------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.035099 | \$0.027181 | \$0.027181 | \$0.027181 |

Dated: November 28, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 125
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2012

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2012, using supplier rates forecasted to be in effect on December 1, 2012
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.149764 | \$0.149764 | \$0.149764 |
| Load Factor Adjustment (LFA) | 1.0039 | 0.9878 | 0.5058 |
| Adjusted Firm Average Demand COG | \$0.150348 | \$0.147937 | \$0.075751 |
| Firm Average Commodity COG | \$0.404439 | \$0.404439 | \$0.404439 |
| Firm Average COG w/ LFA | \$0.554787 | \$0.552376 | \$0.480190 |
| Factor of Adjustment (FA) | 1.00181 | 1.00181 | 1.00181 |
| Total Average COG | \$0.555791 | \$0.553376 | \$0.481059 |
| Supplier Refund Adjustment | \$0.000000 | \$0.000000 | \$0.000000 |
| Interim Reconciliation Adjustment | \$0.000000 | \$0.000000 | \$0.000000 |
| Annual Reconciliation Adjustment | \$0.034408 | \$0.034408 | \$0.034408 |
| Other Adjustments | \$0.000000 | \$0.000000 | \$0.000000 |
| GSC without Merchant Function Charge | \$0.590199 | \$0.587784 | \$0.515467 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.037230 | \$0.027407 | \$0.027407 |

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