

**P.S.C. NO. 3 - ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: 06/01/2012

STATEMENT TYPE: MSC  
 STATEMENT NO: 3

### STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under  
 Service Classifications Nos. 1, 2, 3, 4, 5, 9, 16, 19, 20, 21, 22 and 25  
 of the Schedule for Electric Service of

### ORANGE AND ROCKLAND UTILITIES, INC.

<u>SC No.</u>	<u>Description</u>		Forecast MSC Component (\$/kWh)	MSC Adjustment (\$/kWh)	Total (\$/kWh)
1	Residential Service		0.06628	(0.00887)	0.05741
2/25 (Rate 1)	Secondary Service		0.06563	(0.00887)	0.05676
2*	Primary Service		0.06471	(0.00887)	0.05584
3/25 (Rate 2)*	General Primary Service		0.06471	(0.00887)	0.05584
4	Public Street Lighting		0.05789	(0.00887)	0.04902
5	Traffic Signal Lighting		0.06365	(0.00887)	0.05478
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.04254	(0.00467)	0.03787
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.04139	(0.00467)	0.03672
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.04130	(0.00467)	0.03663
16	Private Area Lighting		0.05789	(0.00887)	0.04902
19	Residential Time-Of-Use Service	Peak	0.07749	(0.00887)	0.06862
19	Residential Time-Of-Use Service	Off Peak	0.05860	(0.00887)	0.04973
20*	General Secondary Optional TOU Service	Peak	0.08109	(0.00887)	0.07222
20*	General Secondary Optional TOU Service	Off Peak	0.06208	(0.00887)	0.05321
21*	General Primary Optional TOU Service	Peak	0.07991	(0.00887)	0.07104
21*	General Primary Optional TOU Service	Off Peak	0.06131	(0.00887)	0.05244

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

#### Day-Ahead Hourly Pricing

Applicable to Billings for  
 Customers Subject to MDAHP

Adder \$0.00406 per kWh  
 Capacity \$1.25 per kW-month

Issued By: William Longhi, President, Pearl River, New York