

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: June 1, 2012

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 58

page 1 of 3

New York State Electric & Gas Corporation
Gas Supply Area 1
Combined, Elmira, Goshen, Champlain Rate Areas
Statement of Incremental Gas Supply Charge
Effective: June 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on May 29, 2012, using supplier rates forecasted to be in effect on June 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.296287
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.292672
Firm Average Commodity COG	\$0.278589
Firm Average COG w/ LFA	\$0.571261
Incremental Gas Supply COG	\$0.628387
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.629524
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	(\$0.080190)
Annual Reconciliation Adjustment	\$0.005572
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.554906</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.012545

Dated: May 29, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 58
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: June 1, 2012

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on May 29, 2012, using supplier rates forecasted to be in effect on June 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.106636	\$0.106636
Load Factor Adjustment (LFA)	0.9764	0.8194
Adjusted Firm Average Demand COG	\$0.104119	\$0.087378
Firm Average Commodity COG	\$0.300140	\$0.300140
Firm Average COG w/ LFA	\$0.404259	\$0.387518
Incremental Gas Supply COG	\$0.444685	\$0.426270
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.445490	\$0.427041
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.008591)	(\$0.008591)
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.436899	\$0.418450
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.012349	\$0.012349

Dated: May 29, 2012

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Statement Type: IGSC
Statement No. 58
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: June 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on May 29, 2012, using supplier rates forecasted to be in effect on June 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.296287
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.292672
Firm Average Commodity COG	\$0.278589
Firm Average COG w/ LFA	\$0.571261
Incremental Gas Supply COG	\$0.628387
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.629524
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	(\$0.080190)
Annual Reconciliation Adjustment	\$0.034408
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.583742</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.012545

Dated: May 29, 2012

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