

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 04/01/12

STATEMENT TYPE: MGA  
STATEMENT NO: 138

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After April 1, 2012  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.194	0.194	0.194
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.213	0.213	0.213
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000
7.	Pipeline Refund (Sept 2011 - Aug 2012)	(0.335)	(0.310)	(0.310)
8.	Pipeline Refund (March 2012 - February 2013)	(0.651)	(0.651)	(0.651)
9.	Capacity Release Service Adjustment	N/A	0.275	0.275
10.	Transition Adjustment for Competitive Services	0.044	0.044	0.044
11.	Balancing Charge	9.261	9.261	9.261
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>2.160</u>	<u>2.160</u>	<u>2.160</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	11.065	11.365	11.365
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: William Longhi, President, Pearl River, NY