

PSC NO: 10 - Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/01/2012  
Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
Statement No.: 3  
Page: 1 of 17

### Statement of Rate Adjustment Clause

Specified below for each Service Classification are the amounts included in rates and charges subject to further Commission audit and review and refund pursuant to General Rule 27:

For customers not billed under Standby Service Rates:

			For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 1 - Rate I	Customer Charge (\$/Month)		\$ 0.92	\$ 0.92
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00416	\$ 0.00416
		Over 250 kWhr	\$ 0.00482	\$ 0.00416
SC 1 - Rate I Low Income	Customer Charge (\$/Month)		\$ 0.92	\$ 0.92
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00416	\$ 0.00416
		Over 250 kWhr	\$ 0.00482	\$ 0.00416
SC 1 - Rate II	Customer Charge (\$/Month)		\$ 1.07	\$ 1.07
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0152	\$ 0.0055
		Off-Peak	\$ 0.0006	\$ 0.0006
SC 2 - Rate I	Customer Charge (\$/Month)		\$ 1.75	\$ 1.75
	Energy Delivery Charge (\$/kWhr)	First 2,000 kWhr	\$ 0.0043	\$ 0.0035
		Over 2,000 kWhr	\$ 0.0030	\$ 0.0022
SC 2 - Rate II	Customer Charge (\$/Month)		\$ 1.39	\$ 1.39
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0112	\$ 0.0055
		Off-Peak	\$ 0.0004	\$ 0.0004

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/01/2012  
Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
Statement No.: 3  
Page: 2 of 17

### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

				For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 6	Customer Charge (\$/Month)		\$	1.90	\$ 1.90
	Energy Delivery Charge (\$/kWhr)		\$	0.0026	\$ 0.0026
SC 7 - Rate I	Customer Charge (\$/Month)		\$	0.92	\$ 0.92
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$	0.00416	\$ 0.00416
		Next 110 kWhr	\$	0.00482	\$ 0.00416
		Over 360 kWhr	\$		\$ 0.00386
SC 7 - Rate I Low Income	Customer Charge (\$/Month)		\$	0.92	\$ 0.92
	Energy Delivery Charge (\$/kWh)	First 250 kWhr	\$	0.00416	\$ 0.00416
		Next 110 kWhr	\$	0.00482	\$ 0.00416
		Over 360 kWhr	\$		\$ 0.00386
SC 7 - Rate II	Customer Charge (\$/Month)		\$	1.07	\$ 1.07
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$	0.0152	\$ 0.0055
		Off-Peak	\$	0.0006	\$ 0.0006
SC 12 - Rate I Energy Only	Minimum Energy Delivery Charge	First 10 kWhr	\$	0.46	\$ 0.46
	Energy Delivery Charge (\$/kWhr)	Over 10 kWhr	\$	0.0044	\$ 0.0040
SC12 - Rate III Energy Only	Customer Charge (\$/Month)		\$	1.39	\$ 1.39
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$	0.0112	\$ 0.0055
		Off-Peak	\$	0.0004	\$ 0.0004

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Initial Effective Date: 04/01/2012

Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type:

RAC

Statement No.:

3

Page:

3 of 17

**Statement of Rate Adjustment Clause - Continued**

For customers not billed under Standby Service Rates:

				For the Months of		For All Other	
				June, July, August		Months	
				<u>and September</u>			
SC 5 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$	3.60	\$	2.30
			Over 5 kW	\$	0.72	\$	0.46
		Energy Delivery Charge (\$/kWhr)		\$	0.0014	\$	0.0014
	HT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$	3.20	\$	1.90
			Over 5 kW	\$	0.64	\$	0.38
		Energy Delivery Charge (\$/kWhr)		\$	0.0014	\$	0.0014
SC 8 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$	13.10	\$	10.10
			Over 10 kW	\$	1.31	\$	1.01
		Energy Delivery Charge (\$/kWhr)		\$	0.0009	\$	0.0009
	HT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$	10.30	\$	7.30
Over 10 kW			\$	1.03	\$	0.73	
	Energy Delivery Charge (\$/kWhr)		\$	0.0009	\$	0.0009	

\* Minimum demand charge for 10 kW

\*\* Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 4 of 17

**Statement of Rate Adjustment Clause - Continued**

For customers not billed under Standby Service Rates:

				For the Months of	
				June, July, August and September	For All Other Months
SC 9 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 6.30	\$ 5.03
			Next 95 kW	\$ 1.10	\$ 0.88
			Over 100 kW	\$ 1.08	\$ 0.86
		Energy Delivery Charge (\$/kWhr)		\$ 0.0011	\$ 0.0011
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 4.87	\$ 3.60
			Next 95 kW	\$ 0.85	\$ 0.62
			Over 100 kW	\$ 0.83	\$ 0.60
		Energy Delivery Charge (\$/kWhr)		\$ 0.0010	\$ 0.0010
SC 9 - Rate I Maximum Rate		Energy Delivery Charge (\$/kWhr)		\$ 0.0428	\$ 0.0428
SC 12 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 5.55	\$ 3.10
			Over 5 kW	\$ 1.11	\$ 0.62
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 4.85	\$ 2.45
Over 5 kW			\$ 0.97	\$ 0.49	
	Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009	

\* Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 5 of 17

### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 5 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.28	\$ -		
			Monday-Friday: 8am - 10pm	\$ 0.56	\$ 0.48		
			All Hours; All Days *	\$ 0.54	\$ 0.17		
		Energy Delivery Charge (\$/kWhr)	\$ 0.0003	\$ 0.0003			
SC 8 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.39	\$ -		
			Monday-Friday: 8am - 10pm	\$ 0.74	\$ 0.49		
			All Hours; All Days *	\$ 0.94	\$ 0.35		
		Energy Delivery Charge (\$/kWhr)	\$ 0.0003	\$ 0.0003			
SC 8 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.38	\$ -		
			Monday-Friday: 8am - 10pm	\$ 0.89	\$ 0.66		
			All Hours; All Days *	\$ 0.82	\$ 0.27		
		Energy Delivery Charge (\$/kWhr)	\$ 0.0003	\$ 0.0003			

\* All Hours All Days Charge does not apply to High Tension Service.

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 6 of 17

**Statement of Rate Adjustment Clause - Continued**

For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September		For All Other Months
SC 9 - Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.42	\$	-
		Monday-Friday: 8am - 10pm	\$	0.79	\$	0.58
		All Hours; All Days *	\$	0.85	\$	0.28
		Energy Delivery Charge (\$/kWhr)	\$	0.0003	\$	0.0003
SC 9 - Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.42	\$	-
		Monday-Friday: 8am - 10pm	\$	0.87	\$	0.57
		All Hours; All Days *	\$	0.84	\$	0.25
		Energy Delivery Charge (\$/kWhr)	\$	0.0003	\$	0.0003
SC 12 - Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.31	\$	-
		Monday-Friday: 8am - 10pm	\$	0.61	\$	0.32
		All Hours; All Days *	\$	0.67	\$	0.52
		Energy Delivery Charge (\$/kWhr)	\$	0.0003	\$	0.0003
SC 12 - Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.28	\$	-
		Monday-Friday: 8am - 10pm	\$	0.65	\$	0.29
		All Hours; All Days *	\$	0.66	\$	0.51
		Energy Delivery Charge (\$/kWhr)	\$	0.0003	\$	0.0003
SC 13 - Rate I	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.32	\$	-
		Monday-Friday: 8am - 10pm	\$	0.71	\$	0.44
		All Hours; All Days *	\$	0.0003	\$	0.0003

\* All Hours All Days Charge does not apply to High Tension Service.

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 7 of 17

**Statement of Rate Adjustment Clause - Continued**

For the  
 Months of  
 June, July,  
 August For All Other  
and September Months

**SC 11 Contract Demand of 1500 kW or less**

**If the Customer would otherwise be served under:**

SC 5

Customer Charge (per month)		\$	14.11	\$	14.11
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.12	\$	0.12
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.07	\$	0.07

SC 8

Customer Charge (per month)		\$	21.35	\$	21.35
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.33	\$	0.33
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.28	\$	0.28

SC 9

Customer Charge (per month)		\$	5.34	\$	5.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.34	\$	0.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.26	\$	0.26

SC 12

Customer Charge (per month)		\$	8.15	\$	8.15
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.28	\$	0.28
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.18	\$	0.18

Note: LT = Low Tension; HT = High Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 8 of 17

**Statement of Rate Adjustment Clause - Continued**

For the Months  
 of  
 June, July,  
 August For All Other  
and September Months

**SC 11 Contract Demand greater than 1500 kW**

**If the Customer would otherwise be served under:**

SC 5

Customer Charge (per month)		\$	50.00	\$	50.00
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.41	\$	0.41
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.26	\$	0.26

SC 8

Customer Charge (per month)		\$	65.29	\$	65.29
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.30	\$	0.30
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.27	\$	0.27

SC 9

Customer Charge (per month)		\$	76.24	\$	76.24
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.37	\$	0.37
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.34	\$	0.34

SC 12

Customer Charge (per month)		\$	33.62	\$	33.62
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.29	\$	0.29
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.18	\$	0.18

SC 13

Customer Charge (per month)		\$	156.58	\$	156.58
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.32	\$	0.32

Note: LT = Low Tension; HT = High Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 9 of 17

**Statement of Rate Adjustment Clause - Continued**

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
<b>SC 11 High Tension Service at 138 kV</b>				
<b>If the Customer would otherwise be served under:</b>				
SC 5				
Customer Charge (per month)	\$	34.44	\$	34.44
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.10	\$	0.10
SC 8				
Customer Charge (per month)	\$	17.41	\$	17.41
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.10	\$	0.10
SC 9				
Customer Charge (per month)	\$	29.79	\$	29.79
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.15	\$	0.15
SC 12				
Customer Charge (per month)	\$	17.26	\$	17.26
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.05	\$	0.05
SC 13				
Customer Charge (per month)	\$	130.08	\$	130.08
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.13	\$	0.13

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 10 of 17

### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

			For the Months of June, July, August and <u>September</u>	For All Other <u>Months</u>
Rider D	For Service Connection	\$	4.71	\$ 4.71
	Metered Service (\$/Month)	\$	0.33	\$ 0.33
	Unmetered Service (\$/Month)	\$	0.96	\$ 0.96
	Charge Per Additional 125 Milliamperes (\$/Month)	\$	0.33	\$ 0.33
SC 1				
Special Provision D	Energy Delivery Charge (\$/kWhr)	\$	0.0006	\$ 0.0006
Rider I	Customer Charge (per month)	\$	21.35	\$ 21.35
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.33	\$ 0.33
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0245	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	LT \$	0.0704	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	LT \$	0.0612	\$ -
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	LT \$	-	\$ 0.0367
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.28	\$ 0.28
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0245	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	HT \$	0.0226	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	HT \$	0.0197	\$ -
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	HT \$	-	\$ 0.0203

Note: LT = Low Tension; HT = High Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 11 of 17

### Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
<b>SC 5 - Rate III</b>				
Customer Charge (per month)		\$ 14.11	\$	14.11
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.12	\$	0.12
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0076	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0215	\$	0.0058
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.07	\$	0.07
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0076	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0066	\$	0.0035
<b>SC 8 - Rate IV</b>				
Customer Charge (per month)		\$ 21.35	\$	21.35
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.33	\$	0.33
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0245	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0597	\$	0.0367
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.28	\$	0.28
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0245	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0192	\$	0.0203

Note: HT = High Tension; LT = Low Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 12 of 17

**Statement of Rate Adjustment Clause - Continued**

For customers billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
<b>SC 9 - Rate IV</b>			
Customer Charge (per month)		\$ 5.34	\$ 5.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.34	\$ 0.34
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0214	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0480	\$ 0.0308
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.26	\$ 0.26
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0215	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0147	\$ 0.0177
<b>SC 12 - Rate IV</b>			
Customer Charge (per month)		\$ 8.15	\$ 8.15
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.28	\$ 0.28
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0205	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0454	\$ 0.0316
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.18	\$ 0.18
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0205	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0152	\$ 0.0151

Note: HT = High Tension; LT = Low Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 13 of 17

### Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

		For the Months of June, July, August and September		For All Other Months
<b>Low Tension Service and High Tension Service below 138 kV:</b>				
SC 5 - Rate IV				
Customer Charge (per month)		\$ 50.00	\$	50.00
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.41	\$	0.41
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0154	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0420	\$	0.0339
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.26	\$	0.26
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0161	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0130	\$	0.0182
SC 8 - Rate V				
Customer Charge (per month)		\$ 65.29	\$	65.29
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.30	\$	0.30
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0253	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0587	\$	0.0351
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.27	\$	0.27
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0253	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0188	\$	0.0196

Note: HT = High Tension; LT = Low Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 14 of 17

### Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
<b>Low Tension Service and High Tension Service below 138 kV:</b>				
<b>SC 9 - Rate V</b>				
Customer Charge (per month)		\$ 76.24	\$	76.24
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.37	\$	0.37
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0229	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0508	\$	0.0360
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.34	\$	0.34
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0232	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0160	\$	0.0211
<b>SC 12 - Rate V</b>				
Customer Charge (per month)		\$ 33.62	\$	33.62
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.29	\$	0.29
As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0203	\$	-
As- Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0472	\$	0.0334
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.18	\$	0.18
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0203	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0153	\$	0.0153
<b>SC 13 - Rate II</b>				
Customer Charge (per month)		\$ 156.58	\$	156.58
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.32	\$	0.32
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0185	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0140	\$	0.0158

Note: HT = High Tension; LT = Low Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 15 of 17

**Statement of Rate Adjustment Clause - Continued**

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
<b>High Tension Service at 138 kV:</b>			
SC 5 - Rate IV			
Customer Charge (per month)	\$	34.44	\$ 34.44
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.10	\$ 0.10
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0117	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0078
SC 8 - Rate V			
Customer Charge (per month)	\$	17.41	\$ 17.41
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.10	\$ 0.10
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0189	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0085

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 16 of 17

**Statement of Rate Adjustment Clause - Continued**

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
<b>High Tension Service at 138 kV:</b>			
SC 9 - Rate V			
Customer Charge (per month)	\$	29.79	\$ 29.79
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.15	\$ 0.15
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0174	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0087
SC 12 - Rate V			
Customer Charge (per month)	\$	17.26	\$ 17.26
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.05	\$ 0.05
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0153	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0064
SC 13 - Rate II			
Customer Charge (per month)	\$	130.08	\$ 130.08
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.13	\$ 0.13
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0137	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0067

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 04/01/2012  
 Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type: RAC  
 Statement No.: 3  
 Page: 17 of 17

**Statement of Rate Adjustment Clause - Continued**

			For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
<b>SC 15 - Rate I</b>	LT	Delivery Demand Charge (\$/kW)	First 900 kW	\$ 1.52	\$ 1.12	
			Over 900 kW	\$ 1.32	\$ 0.92	
	HT	Delivery Demand Charge (\$/kW)	First 900 kW	\$ 1.35	\$ 0.95	
			Over 900 kW	\$ 1.19	\$ 0.79	
<b>SC 15 - Rate II</b>		Delivery Demand Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.42		
			Monday-Friday: 8am - 10pm	\$ 0.81	\$ 0.44	
			All Hours; All Days *	\$ 0.88	\$ 0.29	

\* All Hours All Days Charge does not apply to High Tension Service.  
 Note: LT = Low Tension; HT = High Tension

**For customers with induction generators:**

**Reactive Power Demand Charge (\$ per kilovar per month)** \$ 0.02 \$ 0.02  
 charged pursuant to General Rule 10.11

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY