Received: 06/27/2012

Status: CANCELLED Effective Date: 07/01/2012

P.S.C. NO. 3 - ELECTRICITY ORANGE AND ROCKLAND UTILITIES, INC. STATEMENT TYPE: STATEMENT NO:

MSC

INITIAL EFFECTIVE DATE: 07/01/2012

STATEMENT OF MARKET SUPPLY CHARGE

 $\label{eq:Applicable} Applicable to Billings Under \\ Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25$ of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

			Forecast MSC Component	MSC Adjustment	Total
SC No.	Description		(\$/kWh)	(\$/kWh)	<u>(\$/kWh)</u>
1	Residential Service		0.07046	0.00923	0.07969
2/25 (Rate 1)	Secondary Service		0.06987	0.00923	0.07910
2*	Primary Service		0.06828	0.00923	0.07751
3/25 (Rate 2)*	General Primary Service		0.06828	0.00923	0.07751
4	Public Street Lighting - Company Owned		0.05915	0.00923	0.06838
5	Traffic Signal Lighting		0.06708	0.00923	0.07631
6	Public Street Lighting - Customer Owned		0.05915	0.00923	0.06838
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.04905	0.01154	0.06059
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.04957	0.01154	0.06111
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.04774	0.01154	0.05928
16	Private Area Lighting		0.05915	0.00923	0.06838
19 19	Residential Time-Of-Use Service Residential Time-Of-Use Service	Peak Off Peak	0.08049 0.06393	0.00923 0.00923	0.08972 0.07316
20* 20*	General Secondary Optional TOU Service General Secondary Optional TOU Service	Peak Off Peak	0.08012 0.06717	0.00923 0.00923	0.08935 0.07640
21* 21*	General Primary Optional TOU Service General Primary Optional TOU Service	Peak Off Peak	0.07817 0.06572	0.00923 0.00923	0.08740 0.07495

^{*} Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for Customers Subject to MDAHP

> Adder \$0.00353 per kWh Capacity \$1.45 per kW-month

Issued By: William Longhi, President, Pearl River, New York