STATEMENT TYPE: GTR

STATEMENT NO: 175

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 7/1/2012

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2012 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

I) <u>Summar</u>	y of Maximum and Minimum Allowable Prices					
m : ec cu		Transportation Service Classification No. 13M				
Tariff Class		TC-1.1	TC-2.0 \$715.88	TC-3.0	TC-4.0	TC-4.1
Minimum (6	\$322.45	\$715.88 \$1.07	\$1,729.43	\$3,827.22	\$3,827.28
Billing Cha Base Rate	•	\$1.07 \$1.43918	\$1.10320	\$1.07 \$0.79578	\$1.07 \$0.31775	\$1.07 \$0.55173
Dase Kale		\$1.43918	\$1.10520	\$0.79578	\$0.51775	\$0.55175
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.03946	\$0.03946	\$0.03946	\$0.01810	\$0.03946
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/11	\$0.00630	\$0.00630	\$0.00630	\$0.00630	\$0.00630
Plus:	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
	Amount applicable during the period July 1, 2012 through					
	June 30, 2013 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period April 1, 2012 through					
	Amount applicable during the period April 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01350	\$0.01350	\$0.01350	\$0.01350	\$0.01350
	01 F.S.C. NO. 8 - Gas.	\$0.01550	\$0.01550	\$0.01550	\$0.01550	\$0.01550
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00780	\$0.00780	\$0.00780	\$0.00780	\$0.00780
	Amount applicable during the period July 1, 2012 through					
	July 31, 2012 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02500	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period July 1, 2012 through					
	July 31, 2012 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009					
	through March 31, 2014.	\$0.16157	\$0.15186	\$0.10503	\$0.16426	\$0.14449
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.00210	\$0.00210	\$0.00210	\$0.00390	\$0.00210
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to					
	General Information Leaf No. 148.12, applicable July 1, 2012					
	through July 31, 2012	(\$0.04640)	(\$0.04640)	(\$0.04640)	(\$0.04640)	(\$0.04640)
	anough vary 51, 2012	(40.04040)	(90.04010)	(40.04040)	(0101010)	(\$0.04040)
Total Base Rate, per Mcf		\$1.64738	\$1.27669	\$0.92244	\$0.48408	\$0.71785
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuan to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective July 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month. Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: June 28, 2012

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 2 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2012 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) <u>Summa</u>	ary of Maximum and Minimum Allowable Prices		Transportatio	n Service Class	ification No. 13	D	
Tariff Cla	Tariff Class		Transportation Service Classification No. 13D TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1				
Minimum		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28	
Billing Cl		\$1.07	\$1.07	\$1,727.45	\$1.07	\$1.07	
Base Rate		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734	
		+			+ • • • • • • • •		
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00378	\$0.00378	\$0.00378	\$0.00449	\$0.00378	
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Plus:	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism						
	pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640	
	Amount applicable during the period July 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to						
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Amount applicable during the period April 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation						
	Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01350	\$0.01350	\$0.01350	\$0.01350	\$0.01350	
	Amount applicable during the period July 1, 2012 through July 31, 2012 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02500	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Amount applicable during the period July 1, 2012 through July 31, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.	\$0.16157	\$0.15186	\$0.10503	\$0.16426	\$0.14449	
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.00210	\$0.00210	\$0.00210	\$0.00390	\$0.00210	
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable July 1, 2012						
	through July 31, 2012	(\$0.04640)	(\$0.04640)	(\$0.04640)	(\$0.04640)	(\$0.04640)	
Total Base Rate, per Mcf		\$1.43074	\$1.06005	\$0.70580	\$0.43582	\$0.50121	
Minimum Allowable Rate		\$0,10000	\$0.10000	\$0.10000	\$0,10000	\$0,10000	

II) Statement of Billing Rates in Effect

Pursuan to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective July 1, 2012

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13D transportation service for the month.

 Rate
 The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: June 28, 2012

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 3 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2012 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

) <u>Summary</u> Ainimum (<u>SC 1 Delivery Service</u> \$15.54 \$1.07	
Minimum Charge Billing Charge		
IT Bill Cro		\$0.00
ase Rate p		φ0.00
use rune p	Next 4.6 Mcf	\$3.72554
	Over 5.0 Mcf	\$1.00813
us:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.03946
	Amount applicable during the period January 1, 2011 through	
	December 31, 2011 for R&D Funding Mechanism	**
	pursuant to Commission Order in Case 04-G-1047	\$0.00640
	Amount applicable during the period July 1, 2012 through	
	June 30, 2013 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2012 through	
	March 31, 2013 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.01350
	Amount applicable during the period July 1, 2012 through	
	July 31, 2012 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02500
	Amount applicable during the period July 1, 2012 through	
	July 31, 2012 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.12378
	Amount applicable to Storage Inventory Carrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/11 applicable 3/1/12 - 2/28/13	\$0.00630
	II III III III III III III III III III	
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	\$0.03260
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00870
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.17000
	Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	(#0.00000)
	in Case 04-G-1047 issued April 20, 2012, applicable June 1, 2012 through May 31, 2013.	(\$0.00920)
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information	
	Leaf No. 148.12 applicable July 1, 2012 through July 31, 2012.	(\$0.04640)
. 1.0		¢0.2.2.1
Total Surcharges and Credits		\$0.36261
inimum A	llowable Rate	\$0.10000

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation

rates effective July 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: June 28, 2012

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 4 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2012 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Billing Charge \$1,07 Base Rate per Mcf \$2,2,11,41 Next 950 Mcf \$2,2,31,42 Over 1000 Mcf \$1,042,32 Plan: Reserve Capacity Cost Adjustment in Case 07-G-0141 \$0,009 December 31, 2011 for RAB D multing Mechanism pursuant to Commission Order in Case 04-G-1047 \$0,00640 Amount applicable during the period July 1, 2012 through December 31, 2011 for McB P multing Mechanism pursuant to Commission Order in Case 04-G-1047 \$0,00640 Amount applicable during the period July 1, 2012 through December 31, 2011 for McB P multing Mechanism pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0,00300 Amount applicable during the period July 1, 2012 through July 31, 2012 for Upster Pel Salses and Transportation Service Benefits on General Information Cast Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0,00300 Amount applicable during the period July 1, 2012 through July 31, 2012 for Upsterma Transition Cost Surcharge pursuant to General Leaf No. 148.3 of P.S.C. No. 8 - Gas \$0,00000 Amount applicable during the period July 1, 2012 through July 31, 2012 for Upsterma Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0,00000 Amount applicable during the period July 1, 2012 through July 31, 2012 for Upsterma Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0,00000 Amount applicable during the period July 1, 2012	I) Summary of Maximum and Minimum Allowable Prices		SC 3 Delivery Service
SIT Bill Codit \$0.00 Base Rare per MeT \$2.13451 Next 49 MeT \$2.13451 Next 49 MeT \$2.13451 Next 49 MeT \$2.13451 Over 1000 MeT \$2.13451 Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 \$0.03946 Amount applicable during the period Janayr 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00640 Amount applicable during the period Jaly 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.00000 Amount applicable during the period Jaly 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation Service Benefits on General Information Cas Surcharge pursuant to General Leaf No. 144 of P.S.C. No. 8 - Gas \$0.002500 Amount applicable during the period July 1, 2012 through July 31, 2012 for Inter. Transition Cots Surcharge pursuant to General Leaf No. 148, 20 CP.S.C. No. 8 - Gas \$0.00000 Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148, 9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.12378 Amount applicable to Lost Revence becoupling Mechanism pursuant to General Information Leaf No. 148, 8 (P.S.C. No 8 - Gas \$0.00300 Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf	Minimum Charge		\$17.86
Base Rate per Mef S2.51345 Nett 950 Mef S2.51345 Over 1000 Mef S1.9432 Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 S0.03946 Amount applicable during the period January 1, 2011 through December 31, 2011 for RASD Finding Mechanism pursant to Commission Order in Case 04-G-1047 S0.00640 Amount applicable during the period July 1, 2012 through December 31, 2011 for Ber Park OF PM Reconciliation pursant to Ceneral Information Leaf No. 144 of P.S.C. No. 8 - Gas S0.00000 Amount applicable during the period July 1, 2012 through Amount applicable during the period July 1, 2012 through S0.01350 July 31, 2012 for Uper: Transition Cost Surcharge pursuant to Ceneral Leaf No. 148.0 of P.S.C. No. 8 - Gas S0.00000 Amount applicable during the period July 1, 2012 through S0.02500 S0.02500 Amount applicable during the period July 1, 2012 through S0.02500 S0.02500 Amount applicable during the period July 1, 2012 through S0.00000 S0.00000 July 31, 2012 for Uper: Transition Cost Surcharge pursuant to Ceneral Leaf No. 148.1 of P.S.C. No. 8 - Gas S0.00000 Amount applicable to Storage Inventory Carrying Costs pursuant to Ceneral Information Leaf No. 148.0 ef P.S.C. No. 8 - Gas S0.02500 Amount applicable to Storage Inventory Carrying Costs pursuant to	Billing Cha	\$1.07	
Next 49 MefS2:13:43 S1:43:53Plus:Reserve Capacity Cost Adjustment in Case 07-G-0141\$0.03946Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047\$0.00640Amount applicable during the period Jaly 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas\$0.00000Amount applicable during the period Jaly 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas\$0.00000Amount applicable during the period Jaly 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation Service Benfts on General Information Cost Surcharge pursuant to General Information Cost Surcharge pursuant to General Information Cost Surcharge pursuant to General Information Leaf No. 8- Gas\$0.02500Amount applicable during the period July 1, 2012 through July 31, 2012 for Inter. Transition Cost Surcharge pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas\$0.12378Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.8 of P.S.C. No. 8 - Gas and "CIP" Statement.\$0.12378Amount applicable to Surger Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No. 8 - Gas and "CIP" Statement.\$0.12378Amount applicable to Surger Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas\$0.002000Amount applicable to Surger Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8	SIT Bill Cr	edit	\$0.00
Next 950 Mcf\$1,94282 \$1,56935Plus:Reserve Capacity Cost Adjustment in Case 07-G-0141\$0,03946Amount applicable during the period January 1, 2011 through personnt to Commission Order in Case 04-G-1047\$0,00540Amount applicable during the period July 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation General Information Leaf No. 144 of P.S.C. No. 8- Gas\$0,00000Amount applicable during the period July 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf No. 83 and 84 of P.S.C. No. 8- Gas\$0,01350Amount applicable during the period July 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation General Leaf No. 148.2 of P.S.C. No. 8- Gas\$0,00000Amount applicable during the period July 1, 2012 through July 31, 2012 for Inter, Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8- Gas\$0,00000Amount applicable during the period July 1, 2012 through July 31, 2012 for Uptermar Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8- Gas\$0,00000Amount applicable during the period July 1, 2012 through July 31, 2012 for Uptermar Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8- Gas\$0,000753) \$0,00000Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8- Gas\$0,000753) 	Base Rate	per Mcf	
Over 1000 Mcf \$1.56935 Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 \$0.03946 Amount applicable during the period January 1. 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00640 Amount applicable during the period Jaly 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.00000 Amount applicable during the period Jaly 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf No. 83 and 84 of P.S.C. No. 8 - Gas. \$0.01350 Amount applicable during the period Jaly 1, 2012 through July 31, 2012 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.02500 Amount applicable during the period Jaly 1, 2012 through July 31, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.02500 Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.12378 Amount applicable to Storage Inventory Carrying Costs pursuant to General Leaf No. 148.8 of P.S.C. No. 8 - Gas \$0.03260 Amount applicable to Lost Revence associated with the Merchant Function Charge and the Billing Charge \$0.003260 Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 148.8 of P.S.C. No. 8 - Gas \$0.03260 Amount applicable to te moup		Next 49 Mcf	\$2.51345
Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 \$0.03946 Amount applicable during the period January 1, 2011 through December 31, 2011 for RAD Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00640 Amount applicable during the period July 1, 2012 through Comparison Order in Case 04-G-1047 \$0.00000 Amount applicable during the period July 1, 2012 through Comparison Order in Case 04-G-1047 \$0.00000 Amount applicable during the period July 1, 2012 through Comparison Order in S0.00150 \$0.01150 Amount applicable during the period July 1, 2012 through Comparison Service Benefits on General Information Leaf No. 83 and 84 \$0.01350 Amount applicable during the period July 1, 2012 through Comparison Service Benefits on General Information Leaf No. 83 and 84 \$0.02500 Amount applicable during the period July 1, 2012 through Comparison Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000 Amount applicable during the period July 1, 2012 through Cost Surcharge pursuant to General Information Leaf No. 148.9 of P.S.C. \$0.12378 Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. \$0.12378 Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.9 of P.S.C. \$0.00000 Amount applicable to Inter Program State Assessment pursuant to General Information Leaf No. 148.8 of P.S.C.		Next 950 Mcf	\$1.94282
Amount applicable during the period January 1. 2011 through 50.00640 Amount applicable during the period July 1, 2012 through 50.00640 Amount applicable during the period July 1, 2012 through 50.00000 Amount applicable during the period July 1, 2012 through 50.00000 Amount applicable during the period April 1, 2012 through 50.00000 Amount applicable during the period April 1, 2012 through 50.00000 Amount applicable during the period July 1, 2012 through 50.00000 Amount applicable during the period July 1, 2012 through 50.00000 Amount applicable during the period July 1, 2012 through 50.00000 Amount applicable during the period July 1, 2012 through 50.00000 Amount applicable during the period July 1, 2012 through 50.00000 Amount applicable during the period July 1, 2012 through 50.00000 Amount applicable for Onservation Incentive Program Cost Recovery 50.00000 Amount applicable to Conservation Incentive Program Cost Recovery 50.00000 Amount applicable to Storage Inventory Carrrying Costs pursuant to 50.00000 Amount applicable to Conservation Incentive Program Cost Recovery 50.00000 Amount applicable to Anous Posticable Storage 50.00000 Amount applicable to Storage		Over 1000 Mcf	\$1.56935
December 31, 2011 for R&D Funding Mechanism \$0.00640 Amount applicable during the period July 1, 2012 through \$0.00000 Amount applicable during the period April 1, 2012 through \$0.00000 Amount Applicable during the period April 1, 2012 through \$0.00150 Amount applicable during the period April 1, 2012 through \$0.01350 Amount applicable during the period July 1, 2012 through \$0.01350 Amount applicable during the period July 1, 2012 through \$0.01350 Amount applicable during the period July 1, 2012 through \$0.02500 Amount applicable during the period July 1, 2012 through \$0.02500 Amount applicable during the period July 1, 2012 through \$0.00000 Amount applicable to Conservation Cost Surcharge pursuant to \$0.00000 General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 Amount applicable to Conservation Incentive Program Cost Recovery \$0.12378 Mcchanism pursuant to General Information Leaf No. 148.9 of P.S.C. \$0.00000 Amount applicable to Lost Revenue associated with the Merchant Function \$0.00000 Charge and the Billing Charge \$0.00000 \$0.00000 Amount applicable to Lost Revenue associated with the Merchant Function \$0.00000 \$0.000501 \$0.000501 \$	Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.03946
pursuant to Commission Order in Case 04-G-1047S0.00640Amount applicable during the period July 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - GasS0.00000Amount applicable during the period April 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.S0.01350Amount applicable during the period July 1, 2012 through July 31, 2012 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - GasS0.02500Amount applicable during the period July 1, 2012 through July 31, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - GasS0.02500Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - GasS0.12378Amount applicable to Storage Inventory Carrrying Costs pursuant to General Leaf No. 148.8 of P.S.C. No. 8 - GasS0.00000Amount applicable to Lost Revenue associated with the Merchant Function Carege and the Billing ChargeS0.00000Amount applicable to Lost Revenue associated with the Merchant Function Carege and the Billing ChargeS0.00750Amount applicable to Lost Revenue associated with the Merchant Function Carege and the Billing ChargeS0.00780Amount applicable to Lost Revenue associated with the Merchant Function Carege and the Billing ChargeS0.00780Amount applicable to Lost Revenue associated with the Merchant Function Carege and the Billing ChargeS0.00780Amount applicable to to tot RPOPYCB Clean-			
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II) Statement of Billing Rates in Effect	•		\$0.35765
II) <u>Statement of Billing Rates in Effect</u> Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 14M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 14M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the service Classification No. 14M of National Fuel Ga			\$0.10000
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	11) <u>statem</u>		S.C. No. 8 - Gas tariff. and th

Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective July 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate June 28, 2012

Date:

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)