

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 09/01/2012

STATEMENT TYPE: MSC
 STATEMENT NO: 6

STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under
 Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25
 of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>SC No.</u>	<u>Description</u>		<u>Forecast MSC Component (\$/kWh)</u>	<u>MSC Adjustment (\$/kWh)</u>	<u>Total (\$/kWh)</u>
1	Residential Service		0.06176	0.00975	0.07151
2/25 (Rate 1)	Secondary Service		0.06177	0.00975	0.07152
2*	Primary Service		0.06034	0.00975	0.07009
3/25 (Rate 2)*	General Primary Service		0.06034	0.00975	0.07009
4	Public Street Lighting - Company Owned		0.05490	0.00975	0.06465
5	Traffic Signal Lighting		0.05961	0.00975	0.06936
6	Public Street Lighting - Customer Owned		0.05490	0.00975	0.06465
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.04400	0.01595	0.05995
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.04465	0.01595	0.06060
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.04283	0.01595	0.05878
16	Private Area Lighting		0.05490	0.00975	0.06465
19	Residential Time-Of-Use Service	Peak	0.06910	0.00975	0.07885
19	Residential Time-Of-Use Service	Off Peak	0.05816	0.00975	0.06791
20*	General Secondary Optional TOU Service	Peak	0.06873	0.00975	0.07848
20*	General Secondary Optional TOU Service	Off Peak	0.06012	0.00975	0.06987
21*	General Primary Optional TOU Service	Peak	0.06697	0.00975	0.07672
21*	General Primary Optional TOU Service	Off Peak	0.05873	0.00975	0.06848

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for
 Customers Subject to MDAHP

Adder \$0.00217 per kWh
 Capacity \$2.28 per kW-month

Issued By: William Longhi, President, Pearl River, New York