

Effective Date: 09/01/2012

PSC NO: 8 GAS  
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 INITIAL EFFECTIVE DATE: 9/1/2012

STATEMENT TYPE: GTR  
 STATEMENT NO: 177

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2012  
 Applicable to Billings Under Service Classification No. 13M  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class   | Transportation Service Classification No. 13M |             |             |             |             |
|--|---|-------------|-------------|-------------|-------------|
|  | TC-1.1  | TC-2.0      | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum Charge   | \$322.45                                      | \$715.88    | \$1,729.43  | \$3,827.22  | \$3,827.28  |
| Billing Charge   | \$1.07  | \$1.07      | \$1.07      | \$1.07      | \$1.07      |
| Base Rate per Mcf  | \$1.43918                                     | \$1.10320   | \$0.79578   | \$0.31775   | \$0.55173   |
| Plus: Reserve Capacity Cost Charge in Case 07-G-0141   | \$0.03953                                     | \$0.03953   | \$0.03953   | \$0.01812   | \$0.03953   |
| Plus: SIT Credit   | \$0.00000                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Plus: Storage Inventory Carrying Cost in Case 07-G-0141  | (\$0.00753)                                   | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) |
| Storage Carrying Cost reconciliation TME 12/11   | \$0.00630                                     | \$0.00630   | \$0.00630   | \$0.00630   | \$0.00630   |
| Plus: Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   | \$0.00640                                     | \$0.00640   | \$0.00640   | \$0.00640   | \$0.00640   |
| Amount applicable during the period July 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                             | \$0.00000                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable during the period April 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. | \$0.01350                                     | \$0.01350   | \$0.01350   | \$0.01350   | \$0.01350   |
| Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.  | \$0.00780                                     | \$0.00780   | \$0.00780   | \$0.00780   | \$0.00780   |
| Amount applicable during the period September 1, 2012 through September 30, 2012 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas                       | \$0.02490                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable during the period September 1, 2012 through September 30, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas                     | \$0.00000                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.  | \$0.17484                                     | \$0.16188   | \$0.12811   | \$0.16978   | \$0.20901   |
| Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  | \$0.00210                                     | \$0.00210   | \$0.00210   | \$0.00390   | \$0.00210   |
| Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable September 1, 2012 through September 30, 2012   | (\$0.03500)                                   | (\$0.03500) | (\$0.03500) | (\$0.03500) | (\$0.03500) |
| Total Base Rate, per Mcf   | \$1.67202                                     | \$1.29818   | \$0.95699   | \$0.50102   | \$0.79384   |
| Minimum Allowable Rate   | \$0.10000                                     | \$0.10000   | \$0.10000   | \$0.10000   | \$0.10000   |

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.  
Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2012

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221  
 (Name of Officer, Title, Address)

Effective Date: 09/01/2012

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2012  
 Applicable to Billings Under Service Classification No. 13D  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class   | Transportation Service Classification No. 13D |             |             |             |             |
|--|---|-------------|-------------|-------------|-------------|
|  | TC-1.1  | TC-2.0      | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum Charge   | \$322.45                                      | \$715.88    | \$1,729.43  | \$3,827.22  | \$3,827.28  |
| Billing Charge   | \$1.07  | \$1.07      | \$1.07      | \$1.07      | \$1.07      |
| Base Rate per Mcf  | \$1.26479                                     | \$0.92881   | \$0.62139   | \$0.28967   | \$0.37734   |
| Plus: Reserve Capacity Cost Charge in Case 07-G-0141   | \$0.00379                                     | \$0.00379   | \$0.00379   | \$0.00450   | \$0.00379   |
| Plus: SIT Credit   | \$0.00000                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Plus: Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   | \$0.00640                                     | \$0.00640   | \$0.00640   | \$0.00640   | \$0.00640   |
| Amount applicable during the period July 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                             | \$0.00000                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable during the period April 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. | \$0.01350                                     | \$0.01350   | \$0.01350   | \$0.01350   | \$0.01350   |
| Amount applicable during the period September 1, 2012 through September 30, 2012 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas                       | \$0.02490                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable during the period September 1, 2012 through September 30, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas                     | \$0.00000                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.  | \$0.17484                                     | \$0.16188   | \$0.12811   | \$0.16978   | \$0.20901   |
| Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  | \$0.00210                                     | \$0.00210   | \$0.00210   | \$0.00390   | \$0.00210   |
| Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable September 1, 2012 through September 30, 2012   | (\$0.03500)                                   | (\$0.03500) | (\$0.03500) | (\$0.03500) | (\$0.03500) |
| Total Base Rate, per Mcf   | \$1.45532                                     | \$1.08148   | \$0.74029   | \$0.45275   | \$0.57714   |
| Minimum Allowable Rate   | \$0.10000                                     | \$0.10000   | \$0.10000   | \$0.10000   | \$0.10000   |

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month.  
Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: August 29, 2012

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221  
 (Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2012  
 Applicable to Billings Under Tariff Class -- SC-1  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

| <u>I) Summary of Maximum and Minimum Allowable Prices</u> |  | <u>SC 1 Delivery Service</u> |
|---|--|------------------------------|
| Minimum Charge  |  | \$15.54                      |
| Billing Charge  |  | \$1.07                       |
| SIT Bill Credit   |  | \$0.00                       |
| Base Rate per Mcf   |  |                              |
| Next 4.6 Mcf  |  | \$3.72554                    |
| Over 5.0 Mcf  |  | \$1.00813                    |
| Plus:   | Reserve Capacity Cost Adjustment in Case 07-G-0141   | \$0.03953                    |
|   | Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   | \$0.00640                    |
|   | Amount applicable during the period July 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                             | \$0.00000                    |
|   | Amount applicable during the period April 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. | \$0.01350                    |
|   | Amount applicable during the period September 1, 2012 through September 30, 2012 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas                       | \$0.02490                    |
|   | Amount applicable during the period September 1, 2012 through September 30, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas                     | \$0.00000                    |
|   | Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.                               | \$0.12378                    |
|   | Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas  | (\$0.00753)                  |
|   | Reconciliation for TME 12/11 applicable 3/1/12 - 2/28/13   | \$0.00630                    |
|   | Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  | \$0.00000                    |
|   | Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8   | \$0.03260                    |
|   | Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1   | \$0.00870                    |
|   | Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014   | \$0.20644                    |
|   | Amount applicable to the TGP Rate Case refund pursuant to the Commission Order in Case 04-G-1047 issued April 20, 2012, applicable June 1, 2012 through May 31, 2013.                                | (\$0.00920)                  |
|   | Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable September 1, 2012 through September 30, 2012.   | (\$0.03500)                  |
| Total Surcharges and Credits                              |  | <u>\$0.41042</u>             |
| Minimum Allowable Rate                                    |  | <u><u>\$0.10000</u></u>      |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2012  
 Applicable to Billings Under Tariff Class -- SC-3  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

| <u>I) Summary of Maximum and Minimum Allowable Prices</u> |  | <u>SC 3 Delivery Service</u> |
|---|--|------------------------------|
| Minimum Charge  |  | \$17.86                      |
| Billing Charge  |  | \$1.07                       |
| SIT Bill Credit   |  | \$0.00                       |
| Base Rate per Mcf   |  |                              |
| Next 49 Mcf   |  | \$2.51345                    |
| Next 950 Mcf  |  | \$1.94282                    |
| Over 1000 Mcf   |  | \$1.56935                    |
| Plus:   | Reserve Capacity Cost Adjustment in Case 07-G-0141   | \$0.03953                    |
|   | Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   | \$0.00640                    |
|   | Amount applicable during the period July 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                             | \$0.00000                    |
|   | Amount applicable during the period April 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. | \$0.01350                    |
|   | Amount applicable during the period September 1, 2012 through September 30, 2012 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas                       | \$0.02490                    |
|   | Amount applicable during the period September 1, 2012 through September 30, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas                     | \$0.00000                    |
|   | Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.                               | \$0.12378                    |
|   | Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas  | (\$0.00753)                  |
|   | Reconciliation for TME 12/11 applicable 3/1/12 - 2/28/13   | \$0.00630                    |
|   | Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  | \$0.00000                    |
|   | Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8   | \$0.03260                    |
|   | Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1   | \$0.00780                    |
|   | Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014   | \$0.20693                    |
|   | Amount applicable to the TGP Rate Case refund pursuant to the Commission Order in Case 04-G-1047 issued April 20, 2012, applicable June 1, 2012 through May 31, 2013.                                | (\$0.00920)                  |
|   | Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable September 1, 2012 through September 30, 2012.   | (\$0.03500)                  |
| Total Surcharges and Credits                              |  | <u>\$0.41001</u>             |
| Minimum Allowable Rate                                    |  | <u>\$0.10000</u>             |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.  
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