PSC NO: 87 GAS
NEW YORK STATE ELECTRIC \& GAS CORPORATION EFFECTIVE DATE: 09/01/2012

September 01, 2012

## Owego Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

| Ra |  |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per | per Gal. | per | per Gal. | per | per Gal. |
|  | Therm | Equiv. | Therm | Equiv. | Therm | Equiv. |
| Category 1A | \$0.8263 | \$0.942 | \$3.4162 | \$3.895 | \$2.9042 | \$3.311 |
| Category 1B | \$0.8263 | \$0.942 | \$2.5245 | \$2.879 | \$1.9330 | \$2.204 |
| Category 1C | \$0.8263 | \$0.942 | \$3.0866 | \$3.519 | \$2.7840 | \$3.174 |
| Category 2A | \$0.8455 | \$0.964 | \$3.4162 | \$3.895 | \$2.9234 | \$3.333 |
| Category 2B | \$0.8455 | \$0.964 | \$2.5245 | \$2.879 | \$1.9522 | \$2.226 |
| Category 2C | \$0.8455 | \$0.964 | \$3.0866 | \$3.519 | \$2.8032 | \$3.196 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.5976 | \$0.681 | \$3.4162 | \$3.895 | \$2.8468 | \$3.246 |
| Category 3B | \$0.5976 | \$0.681 | \$2.5245 | \$2.879 | \$1.8671 | \$2.129 |
| Category 3C | \$0.5976 | \$0.681 | \$3.0866 | \$3.519 | \$3.0866 | \$3.519 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.5784 | \$0.660 | \$3.4162 | \$3.895 | \$2.8276 | \$3.224 |
| Category 3B | \$0.5784 | \$0.660 | \$2.5245 | \$2.879 | \$1.8479 | \$2.107 |
| Category 3C | \$0.5784 | \$0.660 | \$3.0866 | \$3.519 | \$3.0866 | \$3.519 |
| Category 4 | \$0.8455 | \$0.964 | \$3.4162 | \$3.895 | \$2.9234 | \$3.333 |

September 01, 2012

## Goshen

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

| at |  |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per | per Gal. | per | per Gal. | per | per Gal. |
|  | Therm | Equiv. | Therm | Equiv. | Therm | Equiv. |
| Category 1A | \$0.9647 | \$1.100 | \$3.3963 | \$3.873 | \$2.8872 | \$3.292 |
| Category 1B | \$0.9647 | \$1.100 | \$2.5245 | \$2.879 | \$1.9330 | \$2.204 |
| Category 1C | \$0.9647 | \$1.100 | \$3.0727 | \$3.504 | \$2.7715 | \$3.160 |
| Category 2A | \$0.9839 | \$1.122 | \$3.3963 | \$3.873 | \$2.9064 | \$3.314 |
| Category 2B | \$0.9839 | \$1.122 | \$2.5245 | \$2.879 | \$1.9522 | \$2.226 |
| Category 2C | \$0.9839 | \$1.122 | \$3.0727 | \$3.504 | \$2.7907 | \$3.182 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.6048 | \$0.690 | \$3.3963 | \$3.873 | \$2.8598 | \$3.261 |
| Category 3B | \$0.6048 | \$0.690 | \$2.5245 | \$2.879 | \$1.8671 | \$2.129 |
| Category 3C | \$0.6048 | \$0.690 | \$3.0727 | \$3.504 | \$3.0176 | \$3.441 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.5856 | \$0.668 | \$3.3963 | \$3.873 | \$2.8406 | \$3.239 |
| Category 3B | \$0.5856 | \$0.668 | \$2.5245 | \$2.879 | \$1.8479 | \$2.107 |
| Category 3C | \$0.5856 | \$0.668 | \$3.0727 | \$3.504 | \$2.9984 | \$3.419 |
| Category 4 | \$0.9839 | \$1.122 | \$3.3963 | \$3.873 | \$2.9064 | \$3.314 |

Issued By: James A. Lahtinen, Vice President-Rates \& Regulatory Economics, Binghamton, New York (Name of Officer, Title, Address)

September 01, 2012

## Lockport Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.


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## STATEMENT OF NATURAL GAS VEHICLE RATE

September 01, 2012
Elmira Area
The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.


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(Name of Officer, Title, Address)

## statement of natural gas vehicle rate

September 01, 2012

## Combined Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

| at |  |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per | per Gal. | per | per Gal. | per | per Gal. |
|  | Therm | Equiv. | Therm | Equiv. | Therm | Equiv. |
| Category 1A | \$0.9575 | \$1.092 | \$3.3882 | \$3.863 | \$2.8803 | \$3.284 |
| Category 1B | \$0.9575 | \$1.092 | \$2.5245 | \$2.879 | \$1.9330 | \$2.204 |
| Category 1C | \$0.9575 | \$1.092 | \$3.0599 | \$3.489 | \$2.7600 | \$3.147 |
| Category 2A | \$0.9767 | \$1.114 | \$3.3882 | \$3.863 | \$2.8995 | \$3.306 |
| Category 2B | \$0.9767 | \$1.114 | \$2.5245 | \$2.879 | \$1.9522 | \$2.226 |
| Category 2C | \$0.9767 | \$1.114 | \$3.0599 | \$3.489 | \$2.7792 | \$3.169 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.5976 | \$0.681 | \$3.3882 | \$3.863 | \$2.8244 | \$3.221 |
| Category 3B | \$0.5976 | \$0.681 | \$2.5245 | \$2.879 | \$1.9522 | \$2.226 |
| Category 3C | \$0.5976 | \$0.681 | \$3.0599 | \$3.489 | \$3.0599 | \$3.489 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.5784 | \$0.660 | \$3.3882 | \$3.863 | \$2.8052 | \$3.199 |
| Category 3B | \$0.5784 | \$0.660 | \$2.5245 | \$2.879 | \$1.9330 | \$2.204 |
| Category 3C | \$0.5784 | \$0.660 | \$3.0599 | \$3.489 | \$3.0599 | \$3.489 |
| Category 4 | \$0.9767 | \$1.114 | \$3.3882 | \$3.863 | \$2.8995 | \$3.306 |

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(Name of Officer, Title, Address)

## STATEMENT OF NATURAL GAS VEHICLE RATE

September 01, 2012

## Binghamton Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per <br> Therm | per Gal. <br> Equiv | per <br> Therm | per Gal. <br> Equiv. | per Therm | per Gal. Equiv. |
| Category 1A | \$0.8263 | \$0.942 | \$3.4162 | \$3.895 | \$2.9042 | \$3.311 |
| Category 1B | \$0.8263 | \$0.942 | \$2.5245 | \$2.879 | \$1.9330 | \$2.204 |
| Category 1C | \$0.8263 | \$0.942 | \$3.0866 | \$3.519 | \$2.7840 | \$3.174 |
| Category 2A | \$0.8455 | \$0.964 | \$3.4162 | \$3.895 | \$2.9234 | \$3.333 |
| Category 2B | \$0.8455 | \$0.964 | \$2.5245 | \$2.879 | \$1.9522 | \$2.226 |
| Category 2C | \$0.8455 | \$0.964 | \$3.0866 | \$3.519 | \$2.8032 | \$3.196 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.5976 | \$0.681 | \$3.4162 | \$3.895 | \$2.8350 | \$3.233 |
| Category 3B | \$0.5976 | \$0.681 | \$2.5245 | \$2.879 | \$1.8671 | \$2.129 |
| Category 3C | \$0.5976 | \$0.681 | \$3.0866 | \$3.519 | \$2.9871 | \$3.406 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.5784 | \$0.660 | \$3.4162 | \$3.895 | \$2.8158 | \$3.211 |
| Category 3B | \$0.5784 | \$0.660 | \$2.5245 | \$2.879 | \$1.8479 | \$2.107 |
| Category 3C | \$0.5784 | \$0.660 | \$3.0866 | \$3.519 | \$2.9679 | \$3.384 |
| Category 4 | \$0.8455 | \$0.964 | \$3.4162 | \$3.895 | \$2.9234 | \$3.333 |

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## statement of natural gas vehicle rate

September 01, 2012

## Champlain Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based <br> - Ceiling Rate |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per | per Gal. | per | per Gal. | per | per Gal. |
|  | Therm | Equiv. | Therm | Equiv. | Therm | Equiv. |
| Category 1A | \$0.6460 | \$0.737 | \$3.3963 | \$3.873 | \$2.8872 | \$3.292 |
| Category 1B | \$0.6460 | \$0.737 | \$2.5245 | \$2.879 | \$1.9330 | \$2.204 |
| Category 1C | \$0.6460 | \$0.737 | \$3.0727 | \$3.504 | \$2.7715 | \$3.160 |
| Category 2A | \$0.6652 | \$0.759 | \$3.3963 | \$3.873 | \$2.9064 | \$3.314 |
| Category 2B | \$0.6652 | \$0.759 | \$2.5245 | \$2.879 | \$1.9522 | \$2.226 |
| Category 2C | \$0.6652 | \$0.759 | \$3.0727 | \$3.504 | \$2.7907 | \$3.182 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.2883 | \$0.329 | \$3.3963 | \$3.873 | \$2.9077 | \$3.316 |
| Category 3B | \$0.2883 | \$0.329 | \$2.5245 | \$2.879 | \$1.8671 | \$2.129 |
| Category 3C | \$0.2883 | \$0.329 | \$3.0727 | \$3.504 | \$2.9673 | \$3.383 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.2691 | \$0.307 | \$3.3963 | \$3.873 | \$2.8885 | \$3.294 |
| Category 3B | \$0.2691 | \$0.307 | \$2.5245 | \$2.879 | \$1.8479 | \$2.107 |
| Category 3C | \$0.2691 | \$0.307 | \$3.0727 | \$3.504 | \$2.9481 | \$3.362 |
| Category 4 | \$0.6652 | \$0.759 | \$3.3963 | \$3.873 | \$2.9064 | \$3.314 |

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(Name of Officer, Title, Address)

