

**PSC NO: 88 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 08/01/2011**

STATEMENT TYPE: GTR  
STATEMENT NO: 177

STATEMENT OF GAS TRANSPORTATION RATE  
(per Therm)

August 01, 2011

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

GSA 1 & 3:

Combined	\$0.156135
Champlain	\$0.156135
Elmira	\$0.156135
Goshen	\$0.156135
Lockport	\$0.156135

GSA 2:

Binghamton	(\$0.011257)
Owego	(\$0.011257)

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

GSA 1 & 3:

Combined	\$1.893238
Champlain	\$1.893238
Elmira	\$1.893238
Goshen	\$1.893238
Lockport	\$1.893238

GSA 2:

Binghamton	\$0.717899
Owego	\$0.717899

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York  
(Name of Officer, Title, Address)

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## Daily Balancing Demand Charge (PSC 88 - Service Class No. 17)

	<u>Demand Charge</u>
<u>GSA 1 &amp; 3:</u>	
AGT	\$0.066461
DTI	\$0.066461
IGTS	\$0.066461
NCPL	\$0.066461
Orange & Rockland	\$0.066461
TGP	\$0.066461
<u>GSA 2:</u>	
Columbia	\$0.168724

## Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

	<u>Demand Charge</u>
<u>GSA 1 &amp; 3:</u>	
AGT	\$0.121226
DTI	\$0.121226
IGTS	\$0.121226
NCPL	\$0.121226
Orange & Rockland	\$0.121226
TGP	\$0.121226
<u>GSA 2:</u>	
Columbia	\$0.272200

## Capacity Surcharge (PSC88 - Service Classes 1, 5, 7, 13 &amp; 14)

	<u>Demand Charge</u>
<u>GSA 1:</u>	
Goshen Area	\$0.174100
Mechanicville District	\$0.526900
Champlain Area	\$0.075000
Plattsburgh District	\$0.075000

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Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

	<u>Customer Meter Charge</u> <u>(per month)</u>
<u>GSA 1 &amp; 3:</u>	
AGT	\$8.000000
DTI	\$8.000000
IGTS	\$8.000000
NCPL	\$8.000000
Orange & Rockland	\$8.000000
TGP	\$8.000000
 <u>GSA 2:</u>	
Columbia	\$8.000000

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