

PSC NO: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 8/1/2011

STATEMENT TYPE: ITR  
STATEMENT NO: 157

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9  
APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE**

MONTHLY RATE ADJUSTMENT APPLICABLE TO  
FIRM TRANSPORTATION CUSTOMERS

	<u>Applicable to County of Westchester Customers</u>	<u>Applicable to City of New York Customers</u>
<b>A. Firm Transportation Service</b>		
The firm transportation base rates are subject to the following monthly rate adjustment components on a per therm basis:		
1. A Non-Firm Revenue Credit per therm as explained on Leaf Nos. 164-166.1 of the Schedule for Gas Service	(0.4690) ¢/therm	(0.4690) ¢/therm
2. A Gas Facility Cost Credit (applicable to New York City Customers) **	0.0000 ¢/therm	0.0000 ¢/therm
3. Oil to Gas Conversion Program Surcharge**	0.0279 ¢/therm	0.0279 ¢/therm
4. A Research and Development Surcharge**	0.1740 ¢/therm	0.1740 ¢/therm
5. Load Following Charge**	7.8204 ¢/therm	7.8204 ¢/therm
6. A Transition Surcharge for Capacity Costs**	0.0000 ¢/therm	0.0000 ¢/therm
7. Capacity Release Service Adjustment*** and Pipeline Refund as explained on Leaf No. 162	0.6870 ¢/therm	0.6870 ¢/therm
8. A Transition Adjustment for Competitive Services**	(0.0063) ¢/therm	(0.0063) ¢/therm
9. A Surcharge per therm for Gas in Storage Working Capital**	0.1503 ¢/therm	0.1503 ¢/therm
10. A per therm charge for Low Income Reconciliation Adjustment**	0.1825 ¢/therm	0.1825 ¢/therm
11. The Uncollectible Charges**	0.0673 ¢/therm	0.0673 ¢/therm
12. Pipeline Refund as explained on Leaf No. 162	(0.1112) ¢/therm	(0.1112) ¢/therm
13. Other Non-recurring Adjustments**	0.0000 ¢/therm	0.0000 ¢/therm
14. The total rate adjustment per therm to firm base transportation rates (Lines 1+2+3+4+5+6+7+8+9+10+11+12+13)*	8.5229 ¢/therm	8.5229 ¢/therm

\* For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0

\*\*As explained in General Information Section IX

\*\*\* Capacity Release Service Adjustment as described on Leaf No. 303

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**B. Interruptible Transportation Service**

1. The base transportation rates applicable to Residential use are as follows:

**RESIDENTIAL**

**(a) Applicable to Customers eligible for SC 12 - *Priority AB* Service:**

New York City

5.032 Percent\* 48.3840 ¢/therm

County of Westchester

2.502 Percent\* 49.5782 ¢/therm  
3.5636 Percent\* 49.0700 ¢/therm  
5.754 Percent\* 48.0537 ¢/therm

**(b) Applicable to Customers eligible for SC 12 - *Priority C* Service:**

New York City

5.032 Percent\* 23.0111 ¢/therm

County of Westchester

2.502 Percent\* 23.5791 ¢/therm  
3.5636 Percent\* 23.3374 ¢/therm  
5.754 Percent\* 22.8540 ¢/therm

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1. The base transportation rates applicable to Residential use are as follows:

**RESIDENTIAL**

**(c) Applicable to Customers eligible for SC 12 - *Priority D* Service:**

New York City

5.032 Percent\* 21.1660 ¢/therm

County of Westchester

2.502 Percent\* 21.6884 ¢/therm  
3.5636 Percent\* 21.4661 ¢/therm  
5.754 Percent\* 21.0215 ¢/therm

**(d) Applicable to Customers eligible for SC 12 - *Priority E* Service:**

New York City

5.032 Percent\* 20.9660 ¢/therm

County of Westchester

2.502 Percent\* 21.4884 ¢/therm  
3.5636 Percent\* 21.2661 ¢/therm  
5.754 Percent\* 20.8215 ¢/therm

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\*Applicable Percentage Increases in Rates and Charges are explained on Leaf Nos. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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2. The base transportation rates applicable to Non-Residential use are as follows:

	<b>Non-Residential</b>	<b>Non-Residential</b> (Exempt from Petroleum Business Tax)
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<b>(a) Applicable to Customers eligible for SC 12 - <i>Priority AB</i> Service:</b>		
<u>New York City</u>		
2.5143 Percent*	28.2079 ¢/therm	28.2079 ¢/therm
<u>County of Westchester</u>		
0.1027 Percent*	28.8875 ¢/therm	28.8875 ¢/therm
1.1148 Percent*	28.5983 ¢/therm	28.5983 ¢/therm
3.202 Percent*	28.0199 ¢/therm	28.0199 ¢/therm
<b>(b) Applicable to Customers eligible for SC 12 - <i>Priority C</i> Service:</b>		
<u>New York City</u>		
2.5143 Percent*	26.6945 ¢/therm	23.0111 ¢/therm
<u>County of Westchester</u>		
0.1027 Percent*	27.3376 ¢/therm	23.5791 ¢/therm
1.1148 Percent*	27.0640 ¢/therm	23.3374 ¢/therm
3.202 Percent*	26.5166 ¢/therm	22.8540 ¢/therm

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2. The base transportation rates applicable to Non-Residential use are as follows:

	<b>Non-Residential</b>	<b>Non-Residential (Exempt from Petroleum Business Tax)</b>
	<hr/>	
<b>(c) Applicable to Customers eligible for SC 12 - <i>Priority D</i> Service:</b>		
<u>New York City</u>		
2.5143 Percent*	25.2514 ¢/therm	21.1660 ¢/therm
<u>County of Westchester</u>		
0.1027 Percent*	25.8597 ¢/therm	21.6884 ¢/therm
1.1148 Percent*	25.6009 ¢/therm	21.4661 ¢/therm
3.202 Percent*	25.0831 ¢/therm	21.0215 ¢/therm
<b>(d) Applicable to Customers eligible for SC 12 - <i>Priority E</i> Service:</b>		
<u>New York City</u>		
2.5143 Percent*	25.0514 ¢/therm	20.9660 ¢/therm
<u>County of Westchester</u>		
0.1027 Percent*	25.6597 ¢/therm	21.4884 ¢/therm
1.1148 Percent*	25.4009 ¢/therm	21.2661 ¢/therm
3.202 Percent*	24.8831 ¢/therm	20.8215 ¢/therm

\*Applicable Percentage Increases in Rates and Charges are explained on Leaf Nos. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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**C. Off-Peak Firm Service**

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275.0 - 276.0 of the Schedule for Gas Service, as follows:

	<u>One Year</u>	<u>Two Years</u>	<u>Three Years</u>
	(¢/therm)	(¢/therm)	(¢/therm)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

**D. Unauthorized Use Charge**

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302.0 of the Schedule for Gas Service is the higher of:

- i) Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate

**E. Capacity Release Service**

The rate per therm applicable to Capacity Release Service is 6.08 ¢/therm

**F. System Loss Factor**

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is 1.315%

**Issued by: Christine Colletti, Director, Rate Engineering Department**  
**Consolidated Edison Company of New York, Inc., New York, New York**