

PSC NO. 6 - Gas  
Corning Natural Gas Corporation  
Effective January 1, 2012Statement Type: DRA  
Statement No. 7Corning Natural Gas Corporation  
2011 DRA Reconciliation**2010 DRA RECONCILIATION**

Net DRA to be Surcharged to Customers Starting in Jan 2010 189,384.27

## Amount Refunded (Surcharged) to Customers

January-10	(22,429.38)
February-10	(20,128.33)
March-10	(15,314.31)
April-10	(9,928.69)
May-10	(7,417.61)
June-10	(1,063.03)
July-10	(1,368.95)
August-10	3,335.30
September-10	3,441.72
October-10	6,317.46
November-10	9,211.86
December-10	18,188.63
Net Refunded (Surcharged) to Customers in 2010	(37,155.33)

90% Customer Share Pass back  
For Root Well Revenues over \$250,000

49,967.83 See DRA Statement #3 for Support

## Date Wire Transfer Received

December 18, 2009	70,308.46
April 1, 2010	23,016.48
July 1, 2010	23,016.48

Total Tennessee Gas Pipeline Refund to Date

116,341.42 See DRA Statement #4 for Support

**Amount Left to be Refunded from 2010 (14,080.30)**

## Allocation for Corning, Bath &amp; Hammondsport

Based on Projected 2012 Volumes (excluding Contract Customers)	Volumes	%	
Corning	3,366,097	85.15%	(11,989.91)
Bath	464,825	11.76%	(1,655.69)
Hammondsport	122,041	3.09%	(434.71)
<b>Total</b>	<b>3,952,963</b>	<b>100.00%</b>	<b>(14,080.30)</b>

	Total	Bath Portion	
Bath Revenues	\$ 16,920.01	\$ 16,920.01	Oct '09 Through Sept '10
DRA Carrying Costs on Storage	\$ 14,358.20	\$ 1,688.37	Oct '09 Through Sept '10
Tennessee Gas Pipeline Additional Refund 11/1/10	\$ (23,016.48)	\$ (2,706.49)	
Local Production	\$ (11,437.76)	\$ (1,344.95)	Oct '09 Through Sept '10 80% over 250K
Second Stage Increase Case# 08-G-1137	\$ 163,996.00	\$ 19,284.13	
Net DRA	\$	\$ 33,841.06	

## Amount Refunded (Surcharged) to Customers

January '11	(2,180.01)	
February-11	(5,155.96)	
March-11	(4,640.61)	
April-11	(2,719.73)	
May-11	(1,612.48)	
June-11	(1,039.23)	
July-11	(944.26)	
August-11	(1,057.69)	
September-11	(1,113.55)	
October-11	(2,117.40)	
November-11	(3,176.03)	PROJECTED
December-11	(5,021.37)	PROJECTED
Net Refunded (Surcharged) to Customers in 2011	(30,778.32)	

**Amount Left to be Refunded from 2011 \$ 1,407.05**

	Total	Bath Portion	
Bath Revenues	\$ (2,258.75)	\$ (2,258.75)	Oct '10 Through Sept '11
DRA Carrying Costs on Storage	\$ 13,601.63	\$ 1,599.40	Oct '10 Through Sept '11
Tennessee Gas Pipeline Additional Refund	\$ (167,301.03)	\$ (19,672.76)	MOVE TO DRA FROM ACCT# 1253.04
Second Stage Increase	\$ 237,099.73	\$ 27,880.32	Sept '10 Through Aug '11
Local Production	\$ (75,696.01)	\$ (8,901.02)	Oct '10 Through Sept '11
Net DRA	\$	\$ (1,352.81)	

Projected MCF Sales Volumes January to December 2012 464,825

DRA to be Effective January 1, 2012 Per MCF Surcharge (Refund)		\$ 0.0001
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Issue Date: November 15, 2011