Received: 10/28/2011

STATEMENT TYPE: DAC

STATEMENT NO: 116

Status: CANCELLED Effective Date: 11/01/2011

PSC NO: 8 GAS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 11/1/2011

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After November 1, 2011
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B NATIONAL FUEL GAS DISTRIBUTION CORPORATION

	P.S.C. No. 8 - GAS	
		¢ per Ccf
APPLICABLE SERVICE TERRITORY TAKE OR PAY RECOVERY		All Territory
TAKE ON	Amount applicable during the period July 1, 2011 through	
	June 30, 2012 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)
R & D FU	NDING MECHANISM Amount applicable during the period January 1, 2011 through December 31, 2011	
	for R & D Funding Mechanism pursuant to Commission Order in	
	Case 04-G-1047.	0.0480
TRANSIT	TON COST SURCHARGE	
	Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period November 1, 2011 through November 30, 2011.	0.2270
	140.2 applicable during the period Proveniber 1, 2011 through Proveniber 50, 2011.	0.2270
	Upstream Transition Cost Surcharge pursuant to General Information Leaf No.	
	148.1 applicable during the period November 1, 2011 through November 30, 2011.	0.0000
DECEDIA	CARACITY COST ADMISTMENT	
KESEKVI	E CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the	
	attached Reserve Capacity Cost Adjustment Statement.	0.1936
	1	
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE		
	Amount applicable to loss revenue associated with the Merchant Function	0.0000
	Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM		
	Amount applicable to Conservation Incentive Program costs pursuant to	
	General Information Leaf No. 148.9 and "CIPs" Statement.	2.1525
STORAGE INVENTORY CARRYING COST		
STORAG	Amount applicable to Storage Inventory Carrying Costs pursuant to	
	General Information Leaf No. 148.8.	(0.0753)
	Reconciliation for TME 12/31/10 applicable during the period	
	March 1, 2011 through February 29, 2012	0.0530
REVENUE DECOUPLING MECHANISM		
KL V LIVO	Amount applicable to Revenue Decoupling Mechanism pursuant to	
	General Information Leaf No. 148.8.	0.8400
PURCHA	SE OF RECEIVABLES	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0820
	to contra monaton zon 1 to 20/11	0.0020
90/10 SYMMETRICAL SHARING MECHANISM		
	Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
	Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2011 to March 31, 2012	0.1370
TEMPOR	ARY STATE ASSESSMENT CHARGE	
12 010	Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
	Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.7316
TOP TO	CLE AN LID DEFINIO	
TGP/PCB	CLEAN-UP REFUND Amount applicable to the TGP/PCP Clean up refunds pursuant to Canaral	
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable November 1, 2011 through November 30, 2011.	(0.4480)
		(0.1400)
TOTAL DELIVERY COST ADJUSTMENT		
	Commencing with the gas used on and after November 1, 2011	
Date:	and thereafter until changed, the delivery cost adjustment will be. October 28, 2011	4.9404
Date.	Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221	
(Name of Officer, Title, Address)		

Cancelled by Doc. Num. 117 effective 12/01/2011

Status: CANCELLED Effective Date: 11/01/2011 Received: 10/28/2011

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After November 1, 2011 Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

P.S.C. No. 8 - GAS		
	¢ per Ccf	
APPLICABLE SERVICE TERRITORY	All Territory	
TAKE OR PAY RECOVERY		
Amount applicable during the period July 1, 2011 through		
June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)	
General information Leaf 140. 144 of 1.5.C. 140. 6 - Gas.	(0.0010)	
R & D FUNDING MECHANISM		
Amount applicable during the period January 1, 2011 through December 31, 2011		
for R & D Funding Mechanism pursuant to Commission Order in		
Case 04-G-1047.	0.0480	
TRANSITION COST SURCHARGE		
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	0.2270	
148.2 applicable during the period November 1, 2011 through November 30, 2011.	0.2270	
Upstream Transition Cost Surcharge pursuant to General Information Leaf No.		
148.1 applicable during the period November 1, 2011 through November 30, 2011.	0.0000	
140.1 applicable during the period Proveniber 1, 2011 allough Proveniber 30, 2011.	0.0000	
RESERVE CAPACITY COST ADJUSTMENT		
Amount applicable to changes in reserve capacity costs as calculated in the		
attached Reserve Capacity Cost Adjustment Statement.	0.1936	
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE		
Amount applicable to loss revenue associated with the Merchant Function		
Charge and the Billing Charge.	0.0000	
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM		
Amount applicable to Conservation Incentive Program costs pursuant to		
General Information Leaf No. 148.9 and "CIPs" Statement.	2.1525	
Other Internation Deal For Flory and Off's Statement	2.1020	
STORAGE INVENTORY CARRYING COST		
Amount applicable to Storage Inventory Carrying Costs pursuant to		
General Information Leaf No. 148.8.	(0.0753)	
Reconciliation for TME 12/31/10 applicable during the period		
March 1, 2011 through February 29, 2012	0.0530	
REVENUE DECOUPLING MECHANISM		
Amount applicable to Revenue Decoupling Mechanism pursuant to		
General Information Leaf No. 148.8.	0.8400	
General information Leaf 10. 170.0.	0.0400	
PURCHASE OF RECEIVABLES		
Amount applicable to annual reconciliation of Purchase of Receivables pursuant		
to General Information Leaf No. 267.1	0.0810	
90/10 SYMMETRICAL SHARING MECHANISM		
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	0.1370	
Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2011 to March 31, 2012	0.1370	
TEMPORARY STATE ASSESSMENT CHARGE		
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)		
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.6880	
TGP/PCB CLEAN-UP REFUND		
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General		
Information Leaf No. 148.12 applicable November 1, 2011 through November 30, 2011.	(0.4480)	
TOTAL DELIVERY COST ADJUSTMENT		
Commencing with the gas used on and after November 1, 2011		
and thereafter until changed, the delivery cost adjustment will be.	4.8958	
and dictories than changed, the delivery cost adjustment will be.	7.0730	

Date: October 28, 2011

Issued by <u>A.M. Cellino</u>, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)