

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 11/01/11

STATEMENT TYPE: FTR
STATEMENT NO: 157

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00575)
Interruptible Sales Credit/Surcharge	(\$0.10063)
Capacity Release Credit	(\$0.00544)
Capacity Assignment Adjustment	\$0.00450
Transportation Demand Adjustment	(\$0.10558)
Cost of Peaking Service	\$0.05659
Cost of Peaking Service- Bimonthly	\$0.10701
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.74240
Demand Determinants	Effective April 1, 2011
Peaking Service	24%
Storage Service	28%
Propane Service	5%
	<u>WBS \$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2011 - March 31, 2012	\$7.75

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs