Received: 09/28/2011 Status:

Status: CANCELLED Effective Date: 10/01/2011

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 10/1/2011

STATEMENT TYPE: DAC STATEMENT NO: 115

Page 1 of 2

STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After October 1, 2011
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	P.S.C. No. 8 - GAS		
APPLICAL	BLE SERVICE TERRITORY	¢ per Ccf All Territory	
TAKE OR PAY RECOVERY			
	Amount applicable during the period July 1, 2011 through		
	June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)	
		(***********	
R & D FU	NDING MECHANISM		
	Amount applicable during the period January 1, 2011 through December 31, 2011		
	for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0480	
TRANSIT	ION COST SURCHARGE		
	Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period October 1, 2011 through October 31, 2011.	0.1520	
	140.2 applicable during the period october 1, 2011 unough october 31, 2011.	0.1320	
	Upstream Transition Cost Surcharge pursuant to General Information Leaf No.		
	148.1 applicable during the period October 1, 2011 through October 31, 2011.	0.0000	
RESERVE CAPACITY COST ADJUSTMENT			
KESEKVE	Amount applicable to changes in reserve capacity costs as calculated in the		
	attached Reserve Capacity Cost Adjustment Statement.	0.2830	
	THE LOCAL COLUMN THE LAND DIVING COLUMN COLU		
LOST REV	VENUE ASSOCIATED WITH MFC AND BILLING CHARGE  Amount applicable to loss revenue associated with the Merchant Function		
	Charge and the Billing Charge.	0.0000	
CONSERV	VATION INCENTIVE PROGRAM COST RECOVERY MECHANISM		
	Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.1525	
	Octional information Leaf 10. 146.7 and Cir's Statement.	2.1323	
STORAGE INVENTORY CARRYING COST			
	Amount applicable to Storage Inventory Carrying Costs pursuant to	(0.0752)	
	General Information Leaf No. 148.8.  Reconciliation for TME 12/31/10 applicable during the period	(0.0753)	
	March 1, 2011 through February 29, 2012	0.0530	
REVENUE DECOUPLING MECHANISM			
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.8400	
PURCHASE OF RECEIVABLES			
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0820	
	to General information Lear No. 207.1.	0.0820	
90/10 SYMMETRICAL SHARING MECHANISM			
	Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General		
	Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2011 to March 31, 2012	0.1370	
TEMPORA	ARY STATE ASSESSMENT CHARGE		
	Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)		
	Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.7316	
TGP/PCB CLEAN-UP REFUND			
TOTTED	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General		
	Information Leaf No. 148.12 applicable October 1, 2011 through October 31, 2011.	(0.3880)	
TOTAL DELIVEDY COST ADMISTMENT			
TOTAL D	ELIVERY COST ADJUSTMENT  Commencing with the gas used on and after October 1, 2011		
	and thereafter until changed, the delivery cost adjustment will be.	5.0148	
Date:	September 28, 2011		
	Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221		

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 1422 (Name of Officer, Title, Address)

Received: 09/28/2011 Status: CANCELLED Effective Date: 10/01/2011

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## STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After October 1, 2011
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

P.S.C. No. 8 - GAS			
	¢ per Ccf		
APPLICABLE SERVICE TERRITORY	All Territory		
TAKE OR PAY RECOVERY			
Amount applicable during the period July 1, 2011 through			
June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)		
General information Leaf No. 144 of F.S.C. No. 8 - Gas.	(0.0010)		
R & D FUNDING MECHANISM			
Amount applicable during the period January 1, 2011 through December 31, 2011			
for R & D Funding Mechanism pursuant to Commission Order in			
Case 04-G-1047.	0.0480		
TRANSITION COST SURCHARGE			
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.			
148.2 applicable during the period October 1, 2011 through October 31, 2011.	0.1520		
Hastman Transition Cost Symbous auroport to Consul Information Loof No			
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period October 1, 2011 through October 31, 2011.	0.0000		
140.1 applicable during the period October 1, 2011 through October 31, 2011.	0.0000		
RESERVE CAPACITY COST ADJUSTMENT			
Amount applicable to changes in reserve capacity costs as calculated in the			
attached Reserve Capacity Cost Adjustment Statement.	0.2830		
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE			
Amount applicable to loss revenue associated with the Merchant Function			
Charge and the Billing Charge.	0.0000		
GOVERNULTION NEED THE PROGRAM GOST PROGRAM FOR A VIOLENT AND A VIOLENT A			
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM			
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.1525		
General information Leaf No. 146.9 and CIFS Statement.	2.1323		
STORAGE INVENTORY CARRYING COST			
Amount applicable to Storage Inventory Carrying Costs pursuant to			
General Information Leaf No. 148.8.	(0.0753)		
Reconciliation for TME 12/31/10 applicable during the period			
March 1, 2011 through February 29, 2012	0.0530		
REVENUE DECOUPLING MECHANISM			
Amount applicable to Revenue Decoupling Mechanism pursuant to	0.0400		
General Information Leaf No. 148.8.	0.8400		
PURCHASE OF RECEIVABLES			
Amount applicable to annual reconciliation of Purchase of Receivables pursuant			
to General Information Leaf No. 267.1	0.0810		
	******		
90/10 SYMMETRICAL SHARING MECHANISM			
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General			
Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2011 to March 31, 2012	0.1370		
TEMPORARY STATE ASSESSMENT CHARGE			
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.6880		
Fer General Lear No 146.11, applicable April 1, 2009 through March 31, 2014.	1.0000		
TGP/PCB CLEAN-UP REFUND			
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General			
Information Leaf No. 148.12 applicable October 1, 2011 through October 31, 2011.	(0.3880)		
TOTAL DELIVERY COST ADJUSTMENT			
Commencing with the gas used on and after October 1, 2011			
and thereafter until changed, the delivery cost adjustment will be.	4.9702		

Date: September 28, 2011

Issued by <u>A.M. Cellino</u>, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)