

PSC NO: 9 GAS  
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 Initial Effective Date: 01/05/12

STATEMENT TYPE: MCC  
 Statement Number: 157

**STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION  
 NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE  
 FOR DECEMBER 2011 DELIVERIES**

**Applicable to Interruptible and Off-Peak Firm Transportation -  
 Daily Balancing Service and Monthly Balancing Service**

Monthly Cashout Credits per therm applicable to Net *Surplus* Imbalances of an  
**SC 9 Interruptible Customer** or an **Off-Peak Firm Customer**,  
 for deliveries during the month of December 2011, where the Net Surplus Imbalance is:

|  |             |
|--|-------------|
| Up to and including 10% .....                          | \$ (0.3202) |
| Greater than 10% but less than and including 15% ..... | \$ (0.2882) |
| Greater than 15% but less than and including 20% ..... | \$ (0.2722) |
| Above 20% (Summer Period).....                         | \$ (0.2241) |
| Above 20% (Winter Period).....                         | \$ (0.1921) |

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an  
**SC 9 Interruptible Customer**, for deliveries during the month of  
 December 2011, where the Net Deficiency Imbalance is:

|  |           |
|--|-----------|
| Up to and including 10% .....                          | \$ 0.3710 |
| Greater than 10% but less than and including 15% ..... | \$ 0.4081 |
| Greater than 15% but less than and including 20% ..... | \$ 0.4267 |
| Above 20% (Summer Period).....                         | \$ 0.4823 |
| Above 20% (Winter Period).....                         | \$ 0.5194 |

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an  
**SC 9 Off-Peak Firm Customer**, for deliveries during the month of  
 December 2011, where the Net Deficiency Imbalance is:

|  |           |
|--|-----------|
| Up to and including 10% .....                          | \$ 0.3710 |
| Greater than 10% but less than and including 15% ..... | \$ 0.4081 |
| Greater than 15% but less than and including 20% ..... | \$ 0.4267 |
| Above 20% (Summer Period).....                         | \$ 0.4823 |
| Above 20% (Winter Period).....                         | \$ 0.5194 |

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 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION  
 NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE  
 FOR DECEMBER 2011 DELIVERIES**

**Applicable to Firm Transportation - Load Following Service**

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalances of an **SC 9 Firm Customer**, for deliveries during the month of December 2011, where the Net Surplus Imbalance is:

|                              |             |
|------------------------------|-------------|
| Up to and Including 2% ..... | \$ (0.5840) |
| Greater than 2% .....        | \$ (0.3710) |

Monthly Cashout Charge per therm applicable to Net *Deficiency* Imbalances of an **SC 9 Firm Customer**, for deliveries during the month of December 2011, where the Net Deficiency Imbalance is:

|                              |           |
|------------------------------|-----------|
| Up to and Including 2% ..... | \$ 0.5840 |
| Greater than 2% .....        | \$ 0.3710 |

**Applicable to SC 9 Power Generation Transportation Customers**

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalance of an **SC 9 Power Generation Customer**, for deliveries during the month of December 2011, for those days in which the Net Surplus Imbalance is 2% or less ..... \$ (0.3010)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an **SC 9 Power Generation Customer**, for deliveries during the month of December 2011, for those days in which the Net Deficiency Imbalance is 2% or less .... \$ 0.4150

( ) Denotes Credit

**Issued by: Christine Colletti, Director, Rate Engineering Department  
 Consolidated Edison Company of New York, Inc., New York, New York**