Received: 11/28/2011 Statu

Status: CANCELLED Effective Date: 12/01/2011

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 12/1/2011

STATEMENT TYPE: RCC STATEMENT NO: 134

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## RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2011

Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	Demand Rate	Total Demand
Daily Temperature Swing/Peaking Reserve	<u>Dth</u>	<u>Dth</u>	<u>Dth</u>	Cost
Capacity Costs	(A)	(B)	(C)	(D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5545	\$6,359,370
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.1345	\$3,475,103
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0432	\$492,327
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.1556	\$347,138
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
NFGSC FSS Delivery Temperature Swing	0.0	0.0	0.0000	\$0
NFGSC FSS Capacity Temperature Swing	0.0	0.0	0.0000	\$0
Subtotal Daily Temperature Swing/Peaking			_	·
Reserve Capacity Costs				\$10,916,912
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5545	\$1,350,596
System Upstream Capacity	32,310.0	387,720.0	10.8169	\$4,193,928
Subtotal Contigencey Capacity Costs			<u> </u>	\$5,544,524
Grand Total Reserve Capacity Costs				\$16,461,436
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$16,099,992
8				, ,,,,,,,
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				77,913,902
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.20664
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (.2066618730)				\$0.01934
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00185
Tion Lunge mountain DO 101				ψ0.00103

Date: November 28, 2011

 $\begin{array}{ll} {\rm Issued~by~} \underline{A.M.~Cellino, President, 6363~Main~Street, Williamsville, NY~14221} \\ {\rm (Name~of~Officer,~Title,~Address)} \end{array}$ 

Received: 11/28/2011 Status: CANCELLED Effective Date: 12/01/2011

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## RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2011
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve Capacity Costs	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5545	\$6,359,370
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.1345	\$3,475,103
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0432	\$492,327
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.1556	\$347,138
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Subtotal Daily Temperature Swing/Peaking	,	-,,		T= != , , , .
Reserve Capacity Costs				\$10,916,912
reserve capacity costs				ψ10,>10,>1 <u>2</u>
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5545	\$1,350,596
System Upstream Capacity	32,310.0	387,720.0	10.8169	\$4,193,928
Subtotal Contigencey Capacity Costs	,	201,1-211		\$5,544,524
Subtomic configuration capacity costs				φο,ο,ο2.
Grand Total Reserve Capacity Costs				\$16,461,436
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$361,444
Touring to Te no $\psi$				4301,
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				7,585,414
riggiegation volumes (vici)				7,505,414
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.04765
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (.0476603419)				\$0.03419 \$0.01346
(applicable to SC13M TC 4.0)				ψ0.015.10
DMT Factor				24.8258%
DIVIT I actor				24.0230%
SC 13D TC 4.0				\$0.00334

Date: November 28, 2011