Received: 11/28/2011 Status

Status: CANCELLED Effective Date: 12/01/2011

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/1/2011

STATEMENT TYPE: DAC STATEMENT NO: 117

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After December 1, 2011
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS	
F.S.C. NO. 6 - UAS	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
TAKE OR PAY RECOVERY Amount applicable during the period July 1, 2011 through	
June 30, 2012 for Take or Pay Reconciliation pursuant to	
General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2011 through December 31, 2011	
for R & D Funding Mechanism pursuant to Commission Order in	
Case 04-G-1047.	0.0480
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	
148.2 applicable during the period December 1, 2011 through December 31, 2011.	0.2230
Unctroom Transition Cost Surabarga pursuant to Canaral Information Loaf No.	
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period December 1, 2011 through December 31, 2011.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.1934
attached Reserve Capacity Cost Aufustinent Statement.	0.1754
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function	0.0000
Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to	
General Information Leaf No. 148.9 and "CIPs" Statement.	2.1525
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to	
General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/10 applicable during the period March 1, 2011 through February 29, 2012	0.0530
,	
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.8400
General information Leaf No. 146.6.	0.0400
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0820
to General information Leaf No. 207.1.	0.0820
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	0.1070
Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2011 to March 31, 2	0.1370
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.7316
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable December 1, 2011 through December 31, 2011.	(0.4480)
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after December 1, 2011	
and thereafter until changed, the delivery cost adjustment will be.	4.9362
Date: November 28, 2011	14221
Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> (Name of Officer, Title, Address)	14221

Cancelled by Doc. Num. 118 effective 01/01/2012

Received: 11/28/2011 Status: CANCELLED Effective Date: 12/01/2011

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After December 1, 2011
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

1.5.6.110.0 01.6	¢ per Ccf
APPLICABLE SERVICE TERRITORY TAKE OR PAY RECOVERY	All Territory
Amount applicable during the period July 1, 2011 through	
June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)
General information Leaf 140, 144 of 1 350, 140, 0 - Gas.	(0.0010)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2011 through December 31, 2011 for R & D Funding Mechanism pursuant to Commission Order in	
Case 04-G-1047.	0.0480
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	
148.2 applicable during the period December 1, 2011 through December 31, 2011.	0.2230
Upstream Transition Cost Surcharge pursuant to General Information Leaf No.	
148.1 applicable during the period December 1, 2011 through December 31, 2011.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the	
attached Reserve Capacity Cost Adjustment Statement.	0.1934
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function	
Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to	2 1525
General Information Leaf No. 148.9 and "CIPs" Statement.	2.1525
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/10 applicable during the period	(0.0755)
March 1, 2011 through February 29, 2012	0.0530
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to	0.0400
General Information Leaf No. 148.8.	0.8400
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	0.0810
to General information Leaf No. 207.1	0.0810
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2011 to March 31, 2012	0.1370
TEMPODADA OTATE ACCECCATENT CHARGE	
TEMPORARY STATE ASSESSMENT CHARGE Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.6880
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable December 1, 2011 through December 31, 2011.	(0.4480)
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after December 1, 2011	
and thereafter until changed, the delivery cost adjustment will be.	4.8916

Date: November 28, 2011

Issued by <u>A.M. Cellino</u>, <u>President</u>, 6363 <u>Main Street</u>, <u>Williamsville</u>, <u>NY 14221</u> (Name of Officer, Title, Address)