

PSC NO. 6 - Gas
Corning Natural Gas Corporation
Effective January 1, 2012

Statement Type: DRA
Statement No. 8

**Corning Natural Gas Corporation
2011 DRA Reconciliation**

Amount Left to be Refunded from 2010 (14,080.30)

| Allocation for Corning, Bath & Hammondsport Based on Projected 2012 Volumes (excluding Contract Customers) | | | |
|---|------------------|----------------|--------------------|
| | Volumes | % | |
| Corning | 3,366,097 | 85.15% | (11,989.91) |
| Bath | 464,825 | 11.76% | (1,655.69) |
| Hammondsport | 122,041 | 3.09% | (434.71) |
| Total | 3,952,963 | 100.00% | (14,080.30) |

| | Total | Bath Portion | |
|--|----------------|---------------|--|
| Bath Revenues | \$ 16,920.01 | \$ 16,920.01 | Oct '09 Through Sept '10 |
| DRA Carrying Costs on Storage | \$ 14,358.20 | \$ 1,688.37 | Oct '09 Through Sept '10 |
| Tennessee Gas Pipeline Additional Refund 11/1/10 | \$ (23,016.48) | \$ (2,706.49) | |
| Local Production | \$ (11,437.76) | \$ (1,344.95) | Oct '09 Through Sept '10 80% over 250K |
| Second Stage Increase Case# 08-G-1137 | \$ 163,996.00 | \$ 19,284.13 | |
| Net DRA | \$ | \$ 33,841.06 | |

Amount Refunded (Surcharged) to Customers

| | | Jan-11 | Feb- Oct 2011 |
|--|-------------|-----------|---------------|
| January '11 | (2,180.01) | 0.0268 | 0.0778 |
| February-11 | (5,155.96) | Sales | |
| March-11 | (4,640.61) | 81,344 | |
| April-11 | (2,719.73) | 66,272 | |
| May-11 | (1,612.48) | 59,648 | |
| June-11 | (1,039.23) | 34,958 | |
| July-11 | (944.26) | 20,726 | |
| August-11 | (1,057.69) | 13,358 | |
| September-11 | (1,113.55) | 12,137 | |
| October-11 | (2,117.40) | 13,595 | |
| November-11 | (3,176.03) | 14,313 | |
| December-11 | (5,021.37) | 27,216 | |
| Net Refunded (Surcharged) to Customers in 2011 | (30,778.32) | 40,823 | 64,542 |
| | | PROJECTED | PROJECTED |

Amount Left to be Refunded from 2011 \$ 1,407.05

| | Total | Bath Portion | |
|--|-----------------|----------------|--------------------------------|
| Bath Revenues | \$ (2,258.75) | \$ (2,258.75) | Oct '10 Through Sept '11 |
| DRA Carrying Costs on Storage | \$ 13,190.00 | \$ 1,551.00 | Oct '10 Through Sept '11 |
| Tennessee Gas Pipeline Additional Refund | \$ (167,301.03) | \$ (19,672.76) | MOVE TO DRA FROM ACCT# 1253.04 |
| Second Stage Increase | \$ 64,345.77 | \$ 7,566.36 | Sept '10 Through Aug '11 |
| Local Production | \$ (79,795.88) | \$ (9,383.12) | Oct '10 Through Sept '11 |
| Net DRA | \$ | \$ (22,197.28) | |

Projected MCF Sales Volumes January to December 2012 464,825

DRA to be Effective January 1, 2012 Per MCF Surcharge (Refund) \$ (0.0447)

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