PSC NO: 4 GAS

INITIAL EFFECTIVE DATE:

STATEMENT TYPE: STATEMENT NO: MGA 135

RECEIVED: STATUS: EFFECTIVE:

ORANGE AND ROCKLAND UTILITIES, INC.

01/01/12

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After January 1, 2012 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service	Serv	vice Classification No. 6	
		Classification	Pre-Aggregation	Post-Aggregation	Rider B
	Manthly Can Adjustments Applied to All Valumes Lloads	Nos. 1 and 2	10 / 01 / 96	10 / 01 / 96	Rate Schedule II
Α.	Monthly Gas Adjustments Applied to All Volumes Used:	cents/CCF	cents/CCF	cents/CCF	cents/CCF
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.194	0.194	0.194	0.194
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.213	0.213	0.213	0.213
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000	0.000
7.	Pipeline Refund (Sept 2011 - Aug 2012)	(0.335)	(0.310)	(0.310)	(0.310)
8.	Pipeline Refund (March 2011 - February 2012)	(0.642)	(0.642)	(0.642)	(0.642)
9.	Capacity Release Service Adjustment	N/A	0.275	0.275	0.275
10.	Transition Adjustment for Competitive Services	0.044	0.044	0.044	0.044
11.	Balancing Charge	9.269	9.269	9.269	9.269
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>2.160</u>	<u>2.160</u>	<u>2.160</u>	<u>2.160</u>
13.	MONTHLY GAS ADJUSTMENT	11.082	11.382	11.382	11.382
В.	Conversion Factor - Applicable to Service Classification No. 6 Only (the	erms/ccf)	1.039	1.039	1.039

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

Issued by: William Longhi, President, Pearl River, NY