Status: CANCELLED Effective Date: 01/01/2012 Received: 12/29/2011

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 92

Initial Effective Date: 01/01/2012

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JANUARY 2012 TRANSPORTATION RATE STATEMENT S.C. No 1

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.056827
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.089959
Imbalance Charge:	
Per therm of Daily Tolerance	0.112710
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 12/29/2011

Status: CANCELLED Effective Date: 01/01/2012

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 92

Initial Effective Date: 01/01/2012

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0.093200

JANUARY 2012 TRANSPORTATION RATE STATEMENT S.C. No 2

Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.455000
Next 4,930 therms, per therm	0.199500
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.056827
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.089959
Imbalance Charge:	
Per therm of Daily Tolerance	0.112710
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

April to November

Received: 12/29/2011 Status: CANCELLED

Effective Date: 01/01/2012

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 92

Initial Effective Date: 01/01/2012

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JANUARY 2012 TRANSPORTATION RATE STATEMENT S.C. No.3

\$125.00 Contract Administration Charge:

Distribution Delivery

\$310.00 Customer Charge

Demand Charge per MCF/D of Contract Volume \$4.200

Commodity Charge for all Therms through the meter

\$0.0000000 First 10 Therms First 12 days of contract demand \$0.0059000 Excess volumes \$0.0044000

Interconnection GAC \$0.0637750

Gas Transportation: (1)

Load Balancing Demand Cost

Load Balancing Demand Charge per MCF \$8.3529000

Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm \$0.0048990

Imbalance Charge:

\$0.1127100 Per therm of Daily Tolerance

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

\$0.1127100 December to March April to November \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 12/29/2011 Status: CANCELLED Effective Date: 01/01/2012

PSC NO: 3-GAS

ST. LAWRENCE GAS COMPANY, INC.

Initial Effective Date: 01/01/2012

Statement Type: TR

Statement No.: 92

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JANUARY 2012 TRANSPORTATION RATE STATEMENT $\mbox{S.C. No 4}$

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.114517

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.290065

Received: 12/29/2011 Status: CANCELLED Effective Date: 01/01/2012

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 92

Initial Effective Date: 01/01/2012

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JANUARY 2012 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 4A}$

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.104517

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.290065