

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 12/01/11

STATEMENT TYPE: SCA
STATEMENT NO: 29
PAGE 1 OF 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period November 01, 2011 - November 30, 2011

Swing Service Demand Charge

A. Monthly Balanced Core Transportation
Applicable to Sellers Serving Monthly Balanced SC 5
Customers

Load Factor	\$ / dth
0-50%	0.85
51-100%	0.42

B. Monthly Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and SC 13 Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	0.24
51-100%	0.09

Daily Balancing Service Demand Charge

A. Daily Balanced Non Core Transportation
Applicable to Sellers Serving Daily Balanced SC 7
and SC 13 Customers
(Excludes power generation)

Tolerance Band	\$ / dth
+ / - 5%	0.04

Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers
(After 2.73% Losses)

\$ / dth

\$ (0.2716)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey
for the date of flow reflected as a per dekatherm price.

Issued by: David B. Doxsee, Chief Financial Officer and Treasurer, Hicksville, NY

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<u>Daily Cash Out Penalties:</u>	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order (OFO) Penalty Charge	\$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,
Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

<u>Mandatory Capacity Program:</u>	<u>\$ / dth</u>
Weighted Average Cost Of Capacity (WACOC)	\$0.8326
Tier 2 - Bundled Winter Sales Price	\$4.5213
Tier 3 - Virtual Storage Price	\$0.0000

Applicable to Sellers Participating in the POR Program:

Commodity Related Credit and Collection Expenses	\$0.0344
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (March 1, 2011 Through December 31, 2011)	\$0.0035

<u>Unaccounted For Gas (UFG)</u>	2.73%
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