

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: February 1, 2012
 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC
 Statement No. 54
 page 1 of 3

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined, Elmira, Goshen, Champlain Rate Areas
 Statement of Incremental Gas Supply Charge
 Effective: February 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 27, 2012, using supplier rates forecasted to be in effect on February 1, 2012
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.296483
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.292866
Firm Average Commodity COG	\$0.425016
Firm Average COG w/ LFA	\$0.717882
Incremental Gas Supply COG	\$0.897353
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.898977
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.005572
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.904549</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.012985

Dated: January 27, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 54
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: February 1, 2012

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on January 27, 2012, using supplier rates forecasted to be in effect on February 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.107127	\$0.107127
Load Factor Adjustment (LFA)	0.9764	0.8194
Adjusted Firm Average Demand COG	\$0.104599	\$0.087780
Firm Average Commodity COG	\$0.413517	\$0.413517
Firm Average COG w/ LFA	\$0.518116	\$0.501297
Incremental Gas Supply COG	\$0.647645	\$0.626621
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.648817	\$0.627755
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.008591)	(\$0.008591)
Other Adjustments	\$0.000000	\$0.000000
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Incremental GSC without MFC	<u>\$0.640226</u>	<u>\$0.619164</u>
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<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.012570	\$0.012570

Dated: January 27, 2012

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Statement Type: IGSC
Statement No. 54
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 27, 2012, using supplier rates forecasted to be in effect on February 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.296483
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.292866
Firm Average Commodity COG	\$0.425016
Firm Average COG w/ LFA	\$0.717882
Incremental Gas Supply COG	\$0.897353
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.898977
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.034408
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u><u>\$0.933385</u></u>
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.012985

Dated: January 27, 2012

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