

PSC NO: 10 - Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Statement Type: RAC
Statement No.: 1
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Statement of Rate Adjustment Clause

Specified below for each Service Classification are the amounts included in rates and charges subject to further Commission audit and review and refund pursuant to General Rule 27:

For customers not billed under Standby Service Rates:

		For the Months of June, July, August and September		For All Other Months
SC 1 - Rate I	Customer Charge (\$/Month)		\$ 0.92	\$ 0.92
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00420	\$ 0.00420
		Over 250 kWhr	\$ 0.00487	\$ 0.00420
SC 1 - Rate 1 Low Income	Customer Charge (\$/Month)		\$ 0.92	\$ 0.92
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00420	\$ 0.00420
		Over 250 kWhr	\$ 0.00487	\$ 0.00420
SC 1 - Rate II	Customer Charge (\$/Month)		\$ 1.08	\$ 1.08
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0152	\$ 0.0055
		Off-Peak	\$ 0.0005	\$ 0.0005
SC 2 - Rate I	Customer Charge (\$/Month)		\$ 1.77	\$ 1.77
	Energy Delivery Charge (\$/kWhr)	First 2,000 kWhr	\$ 0.0043	\$ 0.0035
		Over 2,000 kWhr	\$ 0.0024	\$ 0.0015
SC 2 - Rate II	Customer Charge (\$/Month)		\$ 1.40	\$ 1.40
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0113	\$ 0.0055
		Off-Peak	\$ 0.0004	\$ 0.0004

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SC 6	Customer Charge (\$/Month)	\$	1.91	\$ 1.91
	Energy Delivery Charge (\$/kWhr)	\$	0.0026	\$ 0.0026
SC 7 - Rate I	Customer Charge (\$/Month)	\$	0.92	\$ 0.92
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00420	\$ 0.00420
		Next 110 kWhr	\$ 0.00487	\$ 0.00420
		Over 360 kWhr	\$	\$ 0.00360
SC 7 - Rate I Low Income	Customer Charge (\$/Month)	\$	0.92	\$ 0.92
	Energy Delivery Charge (\$/kWh)	First 250 kWhr	\$ 0.00420	\$ 0.00420
		Next 110 kWhr	\$ 0.00487	\$ 0.00420
		Over 360 kWhr	\$	\$ 0.00360
SC 7 - Rate II	Customer Charge (\$/Month)	\$	1.08	\$ 1.08
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0152	\$ 0.0055
		Off-Peak	\$ 0.0005	\$ 0.0005
SC 12 - Rate I Energy Only	Minimum Energy Delivery Charge	First 10 kWhr	\$ 0.47	\$ 0.46
	Energy Delivery Charge (\$/kWhr)	Over 10 kWhr	\$ 0.0045	\$ 0.0041
SC12 - Rate III Energy Only	Customer Charge (\$/Month)	\$	1.40	\$ 1.40
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0113	\$ 0.0055
		Off-Peak	\$ 0.0004	\$ 0.0004

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September	For All Other Months
SC 5 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ 3.40	\$ 2.20
			Over 5 kW	\$ 0.68	\$ 0.44
		Energy Delivery Charge (\$/kWhr)		\$ 0.0014	\$ 0.0014
	HT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ 3.05	\$ 1.80
			Over 5 kW	\$ 0.61	\$ 0.36
		Energy Delivery Charge (\$/kWhr)		\$ 0.0014	\$ 0.0014
SC 8 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ 13.40	\$ 10.30
			Over 10 kW	\$ 1.34	\$ 1.03
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009
	HT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ 10.50	\$ 7.50
			Over 10 kW	\$ 1.05	\$ 0.75
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009

* Minimum demand charge for 10 kW

** Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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				For the Months of	
				June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 9 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 6.06	\$ 4.84
			Next 95 kW	\$ 1.12	\$ 0.90
			Over 100 kW	\$ 1.09	\$ 0.86
		Energy Delivery Charge (\$/kWhr)		\$ 0.0011	\$ 0.0011
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 4.68	\$ 3.47
			Next 95 kW	\$ 0.86	\$ 0.63
			Over 100 kW	\$ 0.82	\$ 0.60
		Energy Delivery Charge (\$/kWhr)		\$ 0.0011	\$ 0.0011
	SC 9 - Rate I Maximum Rate		Energy Delivery Charge (\$/kWhr)	\$ 0.0430	\$ 0.0430
	SC 12 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 5.55
Over 5 kW				\$ 1.11	\$ 0.63
Energy Delivery Charge (\$/kWhr)			\$ 0.0009	\$ 0.0009	
HT		Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 4.90	\$ 2.45
			Over 5 kW	\$ 0.98	\$ 0.49
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009

* Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 5 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.27	\$	-
			Monday-Friday: 8am - 10pm	\$	0.56	\$	0.48
			All Hours; All Days *	\$	0.54	\$	0.18
		Energy Delivery Charge (\$/kWhr)		\$	0.0004	\$	0.0004
SC 8 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.37	\$	-
			Monday-Friday: 8am - 10pm	\$	0.71	\$	0.47
			All Hours; All Days *	\$	0.90	\$	0.33
		Energy Delivery Charge (\$/kWhr)		\$	0.0004	\$	0.0004
SC 8 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.38	\$	-
			Monday-Friday: 8am - 10pm	\$	0.89	\$	0.66
			All Hours; All Days *	\$	0.81	\$	0.27
		Energy Delivery Charge (\$/kWhr)		\$	0.0004	\$	0.0004

* All Hours All Days Charge does not apply to High Tension Service.

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				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 9 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.39	\$ -
			Monday-Friday: 8am - 10pm	\$	0.75	\$ 0.55
			All Hours; All Days *	\$	0.81	\$ 0.26
		Energy Delivery Charge (\$/kWhr)		\$	0.0004	\$ 0.0004
SC 9 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.39	\$ -
			Monday-Friday: 8am - 10pm	\$	0.85	\$ 0.55
			All Hours; All Days *	\$	0.82	\$ 0.23
		Energy Delivery Charge (\$/kWhr)		\$	0.0004	\$ 0.0004
SC 12 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.30	\$ -
			Monday-Friday: 8am - 10pm	\$	0.59	\$ 0.31
			All Hours; All Days *	\$	0.65	\$ 0.50
		Energy Delivery Charge (\$/kWhr)		\$	0.0004	\$ 0.0004
SC 12 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.26	\$ -
			Monday-Friday: 8am - 10pm	\$	0.63	\$ 0.27
			All Hours; All Days *	\$	0.65	\$ 0.49
		Energy Delivery Charge (\$/kWhr)		\$	0.0004	\$ 0.0004
SC 13 -	Rate I	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.29	\$ -
			Monday-Friday: 8am - 10pm	\$	0.65	\$ 0.40
			All Hours; All Days *			
		Energy Delivery Charge (\$/kWhr)		\$	0.0004	\$ 0.0004

* All Hours All Days Charge does not apply to High Tension Service.

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For the
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and September Months

SC 11 Contract Demand of 1500 kW or less

If the Customer would otherwise be served under:

SC 5

Customer Charge (per month)		\$	14.20	\$	14.20
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.10	\$	0.10
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.06	\$	0.06

SC 8

Customer Charge (per month)		\$	21.48	\$	21.48
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.34	\$	0.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.29	\$	0.29

SC 9

Customer Charge (per month)		\$	5.37	\$	5.37
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.35	\$	0.35
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.26	\$	0.26

SC 12

Customer Charge (per month)		\$	8.20	\$	8.20
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.29	\$	0.29
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.18	\$	0.18

Note: LT = Low Tension; HT = High Tension

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For the Months
of
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and September Months

SC 11 Contract Demand greater than 1500 kW

If the Customer would otherwise be served under:

SC 5

Customer Charge (per month)		\$	50.30	\$	50.30
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.42	\$	0.42
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.28	\$	0.28

SC 8

Customer Charge (per month)		\$	65.69	\$	65.69
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.31	\$	0.31
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.28	\$	0.28

SC 9

Customer Charge (per month)		\$	76.70	\$	76.70
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.37	\$	0.37
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.35	\$	0.35

SC 12

Customer Charge (per month)		\$	33.81	\$	33.81
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.30	\$	0.30
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.17	\$	0.17

SC 13

Customer Charge (per month)		\$	157.59	\$	157.59
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.33	\$	0.33

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For the Months
of
June, July,
August For All Other
and September Months

SC 11 High Tension Service at 138 kV

If the Customer would otherwise be served under:

SC 5

Customer Charge (per month)	\$	34.62	\$	34.62
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.11	\$	0.11

SC 8

Customer Charge (per month)	\$	17.52	\$	17.52
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.11	\$	0.11

SC 9

Customer Charge (per month)	\$	29.98	\$	29.98
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.14	\$	0.14

SC 12

Customer Charge (per month)	\$	17.36	\$	17.36
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.06	\$	0.06

SC 13

Customer Charge (per month)	\$	130.83	\$	130.83
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.13	\$	0.13

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For customers not billed under Standby Service Rates:

		For the Months of June, July, August and <u>September</u>		For All Other <u>Months</u>	
Rider D	For Service Connection	\$	4.73	\$	4.73
	Metered Service (\$/Month)	\$	0.33	\$	0.33
	Unmetered Service (\$/Month)	\$	0.97	\$	0.97
	Charge Per Additional 125 Milliamperes (\$/Month)	\$	0.33	\$	0.33
SC 1					
Special Provision D	Energy Delivery Charge (\$/kWhr)	\$	0.0005	\$	0.0005
Rider I	Customer Charge (per month)	\$	21.48	\$	21.48
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.34	\$	0.34
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0171	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	LT \$	0.0490	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	LT \$	0.0425	\$	-
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	LT \$	-	\$	0.0524
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.29	\$	0.29
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0171	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	HT \$	0.0162	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	HT \$	0.0142	\$	-
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	HT \$	-	\$	0.0277

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SC 5 - Rate III					
Customer Charge (per month)		\$	14.20	\$	14.20
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.10	\$	0.10
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0030	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0074	\$	0.0104
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.06	\$	0.06
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0030	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0024	\$	0.0054
SC 8 - Rate IV					
Customer Charge (per month)		\$	21.48	\$	21.48
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.34	\$	0.34
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0171	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0415	\$	0.0524
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.29	\$	0.29
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0171	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0138	\$	0.0277

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SC 9 - Rate IV			
Customer Charge (per month)		\$ 5.37	\$ 5.37
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.35	\$ 0.35
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0141	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0310	\$ 0.0453
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.26	\$ 0.26
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0141	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0099	\$ 0.0241
SC 12 - Rate IV			
Customer Charge (per month)		\$ 8.20	\$ 8.20
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.29	\$ 0.29
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0112	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0290	\$ 0.0400
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.18	\$ 0.18
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0112	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0087	\$ 0.0199

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			For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
Low Tension Service and High Tension Service below 138 kV:				
SC 5 - Rate IV				
Customer Charge (per month)		\$	50.30	\$ 50.30
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.42	\$ 0.42
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0124	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0321	\$ 0.0442
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.28	\$ 0.28
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0129	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0102	\$ 0.0228
SC 8 - Rate V				
Customer Charge (per month)		\$	65.69	\$ 65.69
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.31	\$ 0.31
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0180	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0410	\$ 0.0510
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.28	\$ 0.28
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0180	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0136	\$ 0.0274

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Low Tension Service and High Tension Service below 138 kV:			
SC 9 - Rate V			
Customer Charge (per month)		\$ 76.70	\$ 76.70
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.37	\$ 0.37
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0162	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0347	\$ 0.0494
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.35	\$ 0.35
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0164	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0117	\$ 0.0275
SC 12 - Rate V			
Customer Charge (per month)		\$ 33.81	\$ 33.81
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.30	\$ 0.30
As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0111	\$ -
As- Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0305	\$ 0.0414
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.17	\$ 0.17
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0111	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0091	\$ 0.0201
SC 13 - Rate II			
Customer Charge (per month)		\$ 157.59	\$ 157.59
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.33	\$ 0.33
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0121	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0094	\$ 0.0210

Note: HT = High Tension; LT = Low Tension

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PSC NO: 10 - Electricity
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Initial Effective Date: 02/20/2012
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Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
High Tension Service at 138 kV:			
SC 5 - Rate IV			
Customer Charge (per month)	\$	34.62	\$ 34.62
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.11	\$ 0.11
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0094	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0094
SC 8 - Rate V			
Customer Charge (per month)	\$	17.52	\$ 17.52
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.11	\$ 0.11
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0135	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0117

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Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
High Tension Service at 138 kV:			
SC 9 - Rate V			
Customer Charge (per month)	\$	29.98	\$ 29.98
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.14	\$ 0.14
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0120	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0118
SC 12 - Rate V			
Customer Charge (per month)	\$	17.36	\$ 17.36
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.06	\$ 0.06
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0084	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0085
SC 13 - Rate II			
Customer Charge (per month)	\$	130.83	\$ 130.83
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.13	\$ 0.13
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0091	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0087

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Statement of Rate Adjustment Clause - Continued

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 15 - Rate I	LT	Delivery Demand Charge (\$/kW)	First 900 kW	\$	1.53	\$	1.11
			Over 900 kW	\$	1.33	\$	0.92
	HT	Delivery Demand Charge (\$/kW)	First 900 kW	\$	1.36	\$	0.95
			Over 900 kW	\$	1.19	\$	0.78
SC 15 - Rate II		Delivery Demand Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.43		
			Monday-Friday: 8am - 10pm	\$	0.81	\$	0.44
			All Hours; All Days *	\$	0.89	\$	0.28

* All Hours All Days Charge does not apply to High Tension Service.

Note: LT = Low Tension; HT = High Tension

For customers with induction generators:

Reactive Power Demand Charge (\$ per kilovar per month)	\$	0.02	\$	0.02
charged pursuant to General Rule 10.11				

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