PSC NO: 12 GAS THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 05/01/11 STATEMENT TYPE: SCA STATEMENT NO: 22 PAGE 1 Of 2

## STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period April 1, 2011 April 30, 2011

#### Daily Swing Service Monthly Demand Charge

A. Applicable to Sellers Serving SC 17 Customers

Load Factor	\$ / dth
0-50%	1.05
51-100%	0.48

0.26

\$/dth

51-100%

B. Applicable to Sellers Serving SC 18 Customers		
(Excludes power generation)	Load Factor	\$ / dth
	0-50%	0.31

\$ (0.1332)

#### Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by Alan P. Foster, Senior Vice President and Controller, Brooklyn, NY

2.34%

PSC NO: 12 GAS THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 05/01/11 STATEMENT TYPE: SCA STATEMENT NO: 22 PAGE 2 Of 2

## STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period April 1, 2011 April 30, 2011

Daily Cash Out Penalties:	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order ( OFO ) Penalty Charge	\$25.00

#### Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program:	<u>\$ / dth</u>
Weighted Average Cost Of Capacity (WACOC)	\$0.7596
Tier 2 - Bundled Winter Sales Price	\$5.2396
Tier 3 - Virtual Storage Price	\$0.0000
Applicable to Sellers Participating in the POR Program:	<u>\$ / dth</u>
Applicable to Sellers Participating in the POR Program: Commodity Related Credit and Collection Expenses	<u>\$ / dth</u> \$0.0992

# Unaccounted For Gas ( UFG )

Issued by Alan P. Foster, Senior Vice President and Controller, Brooklyn, NY