Received: 04/28/2011 Status: CANCELLED Effective Date: 05/01/2011

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 5/1/2011

STATEMENT TYPE: MUTC STATEMENT NO: 25

Page 1 of 1

STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing May 1, 2011 Applicable to Billings Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

| | MDQ Dth/day (A) | Annual Demand Cost (B) | Monthly Demand Rate (C) |
|---|-----------------------|---------------------------------|----------------------------------|
| DTI - FT & TETCO 10,000 FT | 9.715 | \$ 1,978,676 | \$ 16.9727 |
| DTI - FT & TGP 15,733 Z1-Z4 | 15.285 | \$ 2,823,467 | \$ 15.3934 |
| DTI - GSS & GSS FT | 80,000 | \$ 4,260,472 | \$ 4.4380 |
| Empire - FT & TCPL | 10,141 | \$ 1,030,857 | \$ 8.4710 |
| Empire - FT & TCPL | 14,970 | \$ 1,521,134 | \$ 8.4677 |
| Empire - FT | 15,001 | \$ 182,712 | \$ 1.0150 |
| NFGSC ESS 1 MSQ not in "Retained" | | \$ 2,790,648 | |
| NFGSC ESS 2 | 13,245 | \$ 1,376,057 | \$ 8.6577 |
| TGP 0-4 | 15,000 | \$ 2,199,600 | \$ 12.2200 |
| TGP 0-5 | 12,000 | \$ 2,028,960 | \$ 14.0900 |
| TGP 1-4 | 15,267 | \$ 1,973,107 | \$ 10.7700 |
| TGP 1-5 | 23,000 | \$ 3,488,640 | \$ 12.6400 |
| TGP 5-5 & TCPL to Niagara | 15,000 | \$ 1,193,663 | \$ 6.6315 |
| Transco | 26,332 | \$ 4,354,985 | \$ 13.7823 |
| Transco & Production Area Storage | 11,789 | \$ 1,998,973 | \$ 14.1303 |
| NFGSC FSS 86 Day Withdrawal Storage | 15,285 | \$ 1,076,893 | \$ 5.8712 |
| NFGSC FSS 95 Day Withdrawal Storage | 18,500 | \$ 1,389,631 | \$ 6.2596 |
| NFGSC FSS 60 Day Withdrawal Storage | 2,000 | \$ 113,942 | \$ 4.7476 |
| Total Upstream Capacity | 312,530 | \$ 35,782,417 | |
| Weighted Average Cost of Capacity Total | | | \$ 9.5411 |

Date: April 28, 2011

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)