

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: April 1, 2011

Statement Type: IGSC  
 Statement No. 44  
 page 1 of 3

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined, Elmira, Goshen, Champlain Rate Areas  
 Statement of Incremental Gas Supply Charge  
 Effective: April 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 29, 2011, using supplier rates forecasted to be in effect on April 1, 2011  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.229630
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.225978
Firm Average Commodity COG	\$0.482480
Firm Average COG w/ LFA	\$0.708458
Incremental Gas Supply COG	\$0.779304
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.780714
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.003845
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.784559</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023893

Dated: March 29, 2011

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 44  
page 2 of 3New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton & Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: April 1, 2011

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on March 29, 2011, using supplier rates forecasted to be in effect on April 1, 2011  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.096460	\$0.096460
Load Factor Adjustment (LFA)	0.9855	0.9020
Adjusted Firm Average Demand COG	\$0.095061	\$0.087006
Firm Average Commodity COG	\$0.499670	\$0.499670
Firm Average COG w/ LFA	\$0.594731	\$0.586676
Incremental Gas Supply COG	\$0.654204	\$0.645344
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.655388	\$0.646512
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.014991)	(\$0.014991)
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.640397	\$0.631520
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.023524	\$0.023524

Dated: March 29, 2011

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Statement Type: IGSC  
Statement No. 44  
page 3 of 3New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: April 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 29, 2011, using supplier rates forecasted to be in effect on April 1, 2011  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.229630
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.225978
Firm Average Commodity COG	\$0.482480
Firm Average COG w/ LFA	\$0.708458
Incremental Gas Supply COG	\$0.779304
Factor of Adjustment (FA)	1.00181
	<hr/>
Total Average Incremental COG	\$0.780714
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.092523)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.688191</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023893

Dated: March 29, 2011

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