

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: March 1, 2011

Statement Type: IGSC
 Statement No. 43
 page 1 of 3

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined, Elmira, Goshen, Champlain Rate Areas
 Statement of Incremental Gas Supply Charge
 Effective: March 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 25, 2011, using supplier rates forecasted to be in effect on March 1, 2011
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.208296
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.204984
Firm Average Commodity COG	\$0.508952
Firm Average COG w/ LFA	\$0.713936
Incremental Gas Supply COG	\$0.892420
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.894035
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.003845
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.897880</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023908

Dated: February 25, 2011

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 43
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: March 1, 2011

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on February 25, 2011, using supplier rates forecasted to be in effect on March 1, 2011
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.098720	\$0.098720
Load Factor Adjustment (LFA)	0.9855	0.9020
Adjusted Firm Average Demand COG	\$0.097288	\$0.089045
Firm Average Commodity COG	\$0.516970	\$0.516970
Firm Average COG w/ LFA	\$0.614258	\$0.606015
Incremental Gas Supply COG	\$0.767823	\$0.757519
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.769212	\$0.758890
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.014991)	(\$0.014991)
Other Adjustments	\$0.000000	\$0.000000
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Incremental GSC without MFC	<u>\$0.754221</u>	<u>\$0.743898</u>
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<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.023578	\$0.023578

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Statement Type: IGSC
Statement No. 43
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 25, 2011, using supplier rates forecasted to be in effect on March 1, 2011
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.208296
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.204984
Firm Average Commodity COG	\$0.508952
Firm Average COG w/ LFA	\$0.713936
Incremental Gas Supply COG	\$0.892420
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.894035
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.092523)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.801512
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023908

Dated: February 25, 2011

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