STATEMENT TYPE: GTR

STATEMENT NO: 163

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 7/1/2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2011 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summary	of Maximum and Minimum Allowable Prices					-
Tariff Class		TC-1.1	Transportation TC-2.0		ification No. 131	
Minimum C	=	\$322.45	\$715.88	TC-3.0 \$1,729.43	TC-4.0 \$3,827.22	TC-4.1 \$3,827.28
Billing Char		\$1.07	\$1.07	\$1,729.43	\$1.07	\$3,827.28
Base Rate p	•	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Dase Rate p		\$1.43710	\$1.10520	\$0.79578	\$0.51775	\$0.55175
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.02478	\$0.02478	\$0.02478	\$0.01579	\$0.02478
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/10	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530
Plus:	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00480	\$0.00480	\$0.00480	\$0.00480	\$0.00480
	Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
	Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01370	\$0.01370	\$0.01370	\$0.01370	\$0.01370
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00810	\$0.00810	\$0.00810	\$0.00810	\$0.00810
	Amount applicable during the period July 1, 2011 through July 31, 2011 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01700	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period July 1, 2011 through					
	July 31, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.	\$0.19354	\$0.16636	\$0.12229	\$0.19417	\$0.15595
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.17537	\$0.17537	\$0.17537	\$0.06340	\$0.17537
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable July 1, 2011					
	through July 31, 2011	(\$0.03270)	(\$0.03270)	(\$0.03270)	(\$0.03270)	(\$0.03270)
Total Base Rate, per Mcf		\$1.84144	\$1.46128	\$1.10979	\$0.58268	\$0.89940
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective July 1, 2011

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13M transportation service for the month.

 Rate
 The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: June 28, 2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2011 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Transportation Transportation Transportation Transportation Transportation Trest-10 Start 24 Star 24 Start 24 Start 24	I) <u>Summary</u>	of Maximum and Minimum Allowable Prices		Transportation	Service Class	ification No. 13	C
Billing Charge Base Rate per Mcf \$1.07 \$1.07 \$1.07 \$1.07 \$1.07 \$1.07 Base Rate per Mcf \$1.26479 \$0.92881 \$0.0237 \$0.0237 \$0.0237 \$0.00392 \$0.00000 Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.0010) \$0.00100	Tariff Class		TC-1.1				
Base Fixet per Mcf S1.26479 S0.92881 S0.62139 S0.28967 S0.37734 Plus: Plus: ST Credit Plus: Manount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 S0.00237 S0.00000 S0.00480	Minimum C	harge	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 SIT Credit S0.00237 S0.00000 S0.00237 S0.00000 S0.00237 S0.00000 S0.00327 S0.00000 S0.00327 S0.00000 S0.00327 S0.00000 S0.00327 S0.00000 S0.00327 S0.00000 S0.00327 S0.00000 S0.00327 S0.00000 S0.00327 S0.00000 S0.00320 S0.00320 Plus: Amount applicable during the period July 1, 2011 through Dure 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas S0.00480 S0.00100 (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) \$0.00010 \$0.000	Billing Cha	rge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Plus: SIT Credit S0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00100 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00100 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370	Base Rate p	er Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus: Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00400 \$0.000010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.001010 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00237	\$0.00237	\$0.00237	\$0.00392	\$0.00237
December 31, 2011 for T&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.00480 \$0.0010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00101 \$0.00101 \$0.00101 \$0.00010 \$0.00010 \$0.00101 \$0.00101 \$0.00010 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.001370 \$0.01370 \$0.01370	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 Amount applicable during the period July 1, 2011 through July 31, 2011 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01700 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period July 1, 2011 through July 31, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.01700 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0	Plus:						
June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.0010) (\$0.0010) (\$0.0010) (\$0.0010) (\$0.0010) (\$0.0010) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) <td></td> <td>pursuant to Commission Order in Case 04-G-1047</td> <td>\$0.00480</td> <td>\$0.00480</td> <td>\$0.00480</td> <td>\$0.00480</td> <td>\$0.00480</td>		pursuant to Commission Order in Case 04-G-1047	\$0.00480	\$0.00480	\$0.00480	\$0.00480	\$0.00480
Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.01370\$0.01370\$0.01370\$0.01370\$0.01370Amount applicable during the period July 1, 2011 through July 31, 2011 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01700\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period July 1, 2011 through July 31, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period July 1, 2011 through July 31, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.01370\$0.01370\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.19354\$0.16636\$0.12229\$0.19417\$0.15595Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas an d"CIPs" Statement.\$0.17537\$0.17537\$0.17537\$0.06340\$0.17537Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable July 1, 2011 through July 31, 2011\$0.032700\$0.032700\$0.032700\$0.032700\$0.032700Total Base Rate, per Mcf\$1.63877\$1.25861\$0.90712\$0.53686\$0.69673<							
March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 Amount applicable during the period July 1, 2011 through July 31, 2011 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01700 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
of P.S.C. No. 8 - Gas. \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.01370 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 </td <td></td> <td>March 31, 2012 for Boiler Fuel Sales and Transportation</td> <td></td> <td></td> <td></td> <td></td> <td></td>		March 31, 2012 for Boiler Fuel Sales and Transportation					
July 31, 2011 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01700 \$0.0000 \$0.00000 \$0.00000 Amount applicable during the period July 1, 2011 through July 31, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000			\$0.01370	\$0.01370	\$0.01370	\$0.01370	\$0.01370
July 31, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000 \$0.00000 \$0.00000		July 31, 2011 for Inter .Transition Cost Surcharge pursuant to	\$0.01700	\$0.00000	\$0.00000	\$0.00000	\$0.00000
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.19354 \$0.16636 \$0.12229 \$0.19417 \$0.15595 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.17537 \$0.17537 \$0.07537 \$0.06340 \$0.17537 Amount applicable to the TGP/PCB Clean-up refunds pursuant General Information Leaf No. 148.12, applicable July 1, 2011 through July 31, 2011 \$0.03270 \$0.03270 \$0.03270 \$0.03270 \$0.03270 Total Base Rate, per Mcf \$1.63877 \$1.25861 \$0.90712 \$0.53686 \$0.69673		July 31, 2011 for Upstream Transition Cost Surcharge pursuant to	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.17537 \$0.17537 \$0.06340 \$0.17537 Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable July 1, 2011 through July 31, 2011 (\$0.03270) (\$0.03270) (\$0.03270) (\$0.03270) (\$0.03270) Total Base Rate, per Mcf \$1.63877 \$1.25861 \$0.90712 \$0.53686 \$0.69673		to General Information Leaf No. 148.11, applicable April 1, 2009	\$0.19354	\$0.16636	\$0.12229	\$0.19417	\$0.15595
General Information Leaf No. 148.12, applicable July 1, 2011 through July 31, 2011 (\$0.03270) (\$0.03270) (\$0.03270) (\$0.03270) Total Base Rate, per Mcf \$1.63877 \$1.25861 \$0.90712 \$0.53686 \$0.69673		to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas	\$0.17537	\$0.17537	\$0.17537	\$0.06340	\$0.17537
		General Information Leaf No. 148.12, applicable July 1, 2011	(\$0.03270)	(\$0.03270)	(\$0.03270)	(\$0.03270)	(\$0.03270)
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf		\$1.63877	\$1.25861	\$0.90712	\$0.53686	\$0.69673
	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective July 1, 2011

 <u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u>
 Transportation service customers requesting S.C. 13D transportation service for the month.

 <u>Rate</u>
 The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: June 28, 2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2011 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u> Minimum Cl	SC 1 Delivery Service \$15.54	
Billing Char	\$1.07	
SIT Bill Cree	\$0.00	
Base Rate pe	er Mcf	
	Next 4.6 Mcf	\$3.72554
	Over 5.0 Mcf	\$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02478
	Amount applicable during the period January 1, 2011 through	
	December 31, 2011 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00480
	Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	General Information Lear No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.01370
	Amount applicable during the period July 1, 2011 through	
	July 31, 2011 for Inter. Transition Cost Surcharge pursuant to	
		£0.01700
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01700
	Amount applicable during the period July 1, 2011 through July 31, 2011 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.21525
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/10 applicable 3/1/11 - 2/29/12	\$0.00530
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	charge and the Dining Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	\$0.08400
	mornation Lear No. 148.8	\$0.08400
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00820
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.20358
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable July 1, 2011 through July 31, 2011.	(\$0.03270)
Total Surcha	\$0.53628	
Minimum A	\$0.10000	
Aminimum A		\$0.10000
II) Statemen	t of Billing Rates in Effect Durquant to Sanica Classification No. 13M of National Eval Gas Distribution Corporation	PSC No. 8 - Gas tariff

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective July 1, 2011

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: June 28, 2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2011 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge		SC 3 Delivery Service \$17.86
Billing Char	\$1.07	
SIT Bill Cree	\$0.00	
Base Rate pe	rr Mcf	
	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02478
	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00480
	F	+
	Amount applicable during the period July 1, 2011 through	
	June 30, 2012 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	General Information Lear No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	60.01270
	01 P.S.C. NO. 8 - Gas.	\$0.01370
	Amount applicable during the period July 1, 2011 through July 31, 2011 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01700
	General Leal No. 148.2 of P.S.C. No. 8 - Gas	\$0.01700
	Amount applicable during the period July 1, 2011 through July 31, 2011 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.21525
	Amount applicable to Storage Inventory Carrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/10 applicable 3/1/11 - 2/29/12	\$0.00530
		+ • • • • • • •
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Charge and the Dinning Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	11 1 0 1	\$0.00400
	Information Leaf No. 148.8	\$0.08400
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00810
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.20360
	······································	
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information	
	Leaf No. 148.12 applicable July 1, 2011 through July 31, 2011.	(\$0.03270)
	Evan 140. 140.12 applicable July 1, 2011 ullough July 31, 2011.	(\$0.03270)
Total Suc-1-	\$0.52620	
Total Surcha	\$0.53620	
Minimum A	\$0.10000	
II) Statemer	t of Billing Pates in Effect	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective July 1, 2011

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> Date:

The default S.C. 13M transportation rates shall be the maximum allowable prices. June 28, 2011