STATEMENT TYPE: GTR

STATEMENT NO: 150

Terrorettion Comics Classification No. 12M

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 6/1/2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2010 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M				M
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charge		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00951	\$0.00951	\$0.00951	\$0.01159	\$0.00951
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/09	(\$0.01180)	(\$0.01180)	(\$0.01180)	(\$0.01180)	(\$0.01180)
Plus:	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
	Amount applicable during the period July 1, 2009 through					
	June 30, 2010 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
	Amount applicable during the period April 1, 2010 through					
	March 31, 2011 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00670	\$0.00670	\$0.00670	\$0.00670	\$0.00670
	Amount applicable during the period June 1, 2010 through					
	June 30, 2010 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01970	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period June 1, 2010 through					
	June 30, 2010 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009					
	through March 31, 2014.	\$0.24824	\$0.23639	\$0.23054	\$0.21686	\$0.22265
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.11160	\$0.11160	\$0.11160	\$0.03203	\$0.11160
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to					
	General Information Leaf No. 148.12, applicalbe May 1, 2010					
	through April 30, 2011.	(\$0.02190)	(\$0.02190)	(\$0.02190)	(\$0.02190)	(\$0.02190)
Total Base Rate, per Mcf		\$1.81290	\$1.44537	\$1.13210	\$0.56290	\$0.88016
Minimum Allowable Rate		\$0.10000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Minimum Anowable Kale		,	,	,	,	+0.0000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2010

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13M transportation service for the month.

 Rate
 The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 28, 2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2010 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Plus: SI Plus: Ar De	cf eserve Capacity Cost Charge in Case 07-G-0141 T Credit	TC-1.1 \$322.45 \$1.07 \$1.26479 \$0.00091	TC-2.0 \$715.88 \$1.07 \$0.92881	TC-3.0 \$1,729.43 \$1.07 \$0.62139	ification No. 13E TC-4.0 \$3,827.22 \$1.07	TC-4.1 \$3,827.28 \$1.07
Minimum Charge Billing Charge Base Rate per Mo Plus: Re Plus: ST Plus: Ar De	cf eserve Capacity Cost Charge in Case 07-G-0141 T Credit	\$322.45 \$1.07 \$1.26479	\$715.88 \$1.07	\$1,729.43 \$1.07	\$3,827.22	\$3,827.28
Billing Charge Base Rate per Mo Plus: Re Plus: SI Plus: Ar De	cf eserve Capacity Cost Charge in Case 07-G-0141 T Credit	\$1.07 \$1.26479	\$1.07	\$1.07		
Base Rate per Mo Plus: Re Plus: SI Plus: Ar De	eserve Capacity Cost Charge in Case 07-G-0141 T Credit	\$1.26479			\$1.07	51.07
Plus: Re Plus: SI Plus: Ar De	eserve Capacity Cost Charge in Case 07-G-0141 T Credit		\$0.92881	\$0.62139	CO 000/7	
Plus: SI Plus: Ar De	T Credit	\$0,00091			\$0.28967	\$0.37734
Plus: Ar De			\$0.00091	\$0.00091	\$0.00288	\$0.00091
De		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
pu	mount applicable during the period January 1, 2010 through ecember 31, 2010 for R&D Funding Mechanism					
-	ursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
Ju	mount applicable during the period July 1, 2009 through ne 30, 2010 for Take or Pay Reconciliation pursuant to eneral Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
Ma Se	mount applicable during the period April 1, 2010 through arch 31, 2011 for Boiler Fuel Sales and Transportation prvice Benefits on General Information Leaf Nos. 83 and 84 P.S.C. No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
Ju	mount applicable during the period June 1, 2010 through ne 30, 2010 for Inter .Transition Cost Surcharge pursuant to eneral Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01970	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Ju	mount applicable during the period June 1, 2010 through ne 30, 2010 for Upstream Transition Cost Surcharge pursuant to eneral Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
to	mount applicable to Temporary State Assessment pursuant General Information Leaf No. 148.11, applicable April 1, 2009 rough March 31, 2014.	\$0.24824	\$0.23639	\$0.23054	\$0.21686	\$0.22265
to	mount applicable to Conservation Incentive Programs pursuant General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas d "CIPs" Statement.	\$0.11160	\$0.11160	\$0.11160	\$0.03203	\$0.11160
Ge	mount applicable to the TGP/PCB Clean-up refunds pursuant to eneral Information Leaf No. 148.12, applicalbe May 1, 2010 rough April 30, 2011.	(\$0.02190)	(\$0.02190)	(\$0.02190)	(\$0.02190)	(\$0.02190)
Total Base Rate, per Mcf		\$1.64254	\$1.27501	\$0.96174	\$0.53874	\$0.70980
Minimum Allowable Rate		\$0,10000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2010

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13D transportation service for the month. <u>Rate</u> The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 28, 2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2010 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Plus:	t Mcf Next 4.6 Mcf Over 5.0 Mcf Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	\$15.54 \$1.07 \$0.00 \$3.72554 \$1.00813 \$0.00951 \$0.00790 (\$0.00010) \$0.01140
SIT Bill Credi Base Rate per Plus:	t Mcf Next 4.6 Mcf Over 5.0 Mcf Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	\$0.00 \$3.72554 \$1.00813 \$0.00951 \$0.00790 (\$0.00010)
Base Rate per Plus:	Mcf Next 4.6 Mcf Over 5.0 Mcf Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	\$3.72554 \$1.00813 \$0.00951 \$0.00790 (\$0.00010)
Plus:	Next 4.6 Mcf Over 5.0 Mcf Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	\$1.00813 \$0.00951 \$0.00790 (\$0.00010)
Plus:	Over 5.0 Mcf Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf No. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	\$1.00813 \$0.00951 \$0.00790 (\$0.00010)
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	\$0.00951 \$0.00790 (\$0.00010)
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	\$0.00790 (\$0.00010)
	December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	(\$0.00010)
	pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	(\$0.00010)
	Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	(\$0.00010)
	June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	
	Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	
	March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	\$0.01140
	Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	\$0.01140
	of P.S.C. No. 8 - Gas. Amount applicable during the period June 1, 2010 through	\$0.01140
	Amount applicable during the period June 1, 2010 through	\$0.01140
	June 30, 2010 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01970
	Amount applicable during the period June 1, 2010 through	
	June 30, 2010 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.21817
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.01180)
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00010
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	\$0.03540
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00780
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.29770
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148,12, applucable May 1, 2010 through April 30, 2011	(\$0.02190)
Fatal Gauge		\$0.5CC27
Total Surcharges and Credits Minimum Allowable Rate		\$0.56635

II) Statement of Billing Rates in Effect

Pursuan to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 28, 2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2010 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Minimum Cl	•	SC 3 Delivery Service \$17.86
Billing Char	\$1.07	
SIT Bill Cre		\$0.00
Base Rate pe		\$2,51215
	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00951
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00790
	Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to	
		(\$0,00010)
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.01140
	Amount applicable during the period June 1, 2010 through	
	June 30, 2010 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01970
	Amount applicable during the period June 1, 2010 through	
	June 30, 2010 for Upstream Transition Cost Surcharge pursuant to	00000 03
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0,21817
		+
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.01180)
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00010
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	\$0.03540
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00670
	Amount applicable to Temporary State Assessment pursuant to General	#0.2 CD C2
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.26863
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
	Information Leaf No. 148,12, applucable May 1, 2010 through April 30, 2011	(\$0.02190)
	mormation 20ar 100. 140,12, applicatic May 1, 2010 though April 50, 2011	(#0.02170)
Total Surcha	rges and Credits	\$0.53618
Minimum A	\$0.10000	
A		φ0.10000
II) Statemen	tt of Billing Rates in Effect	ion's DSC No. 8. Costoniff.

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices.

RateThe default S.CDate:May 28, 2010