

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: June 1, 2010

Statement Type: IGSC
 Statement No. 33
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: June 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1757
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1739
Firm Average Commodity COG	\$0.4917
Firm Average COG w/ LFA	\$0.6656
Incremental Gas Supply COG	\$0.7322
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7330
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.6878</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: May 27, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 33
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1757
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1739
Firm Average Commodity COG	0.4917
Firm Average COG w/ LFA	0.6656
Incremental Gas Supply COG	\$0.7322
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.7330
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.6878</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: May 27, 2010

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Statement Type: IGSC
Statement No. 33
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1757
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1739
Firm Average Commodity COG	\$0.4917
Firm Average COG w/ LFA	\$0.6656
Incremental Gas Supply COG	\$0.7322
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7330
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.6878</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: May 27, 2010

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Statement Type: IGSC
Statement No. 33
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1757
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1739
Firm Average Commodity COG	\$0.4917
Firm Average COG w/ LFA	\$0.6656
Incremental Gas Supply COG	\$0.7322
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7330
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.6878</u></u>
	<hr/>
<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: May 27, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 33
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0877	\$0.0877
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0870	\$0.0756
Firm Average Commodity COG	\$0.5273	\$0.5273
Firm Average COG w/ LFA	\$0.6143	\$0.6029
Incremental Gas Supply COG	\$0.6757	\$0.6632
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.6765	\$0.6639
Supplier Refund Adjustment	(\$0.0021)	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.6830</u>	<u>\$0.6705</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: May 27, 2010

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Statement Type: IGSC
Statement No. 33
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0877
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0870
Firm Average Commodity COG	\$0.5273
Firm Average COG w/ LFA	\$0.6143
Incremental Gas Supply COG	\$0.6757
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.6765
Supplier Refund Adjustment	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0087
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.6830</u>
	<hr/> <hr/>
<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: May 27, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 33
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1849
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1826
Firm Average Commodity COG	\$0.5317
Firm Average COG w/ LFA	\$0.7143
Incremental Gas Supply COG	\$0.7857
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.7866
Supplier Refund Adjustment	(\$0.0203)
Interim Reconciliation Adjustment	(\$0.0914)
Annual Reconciliation Adjustment	(\$0.0760)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.5988</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

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