

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: June 1, 2010

Statement Type: GSC
 Statement No. 94
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: June 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1757	\$0.1757	\$0.1757
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1765	\$0.1739	\$0.0865
Firm Average Commodity COG	\$0.4917	\$0.4917	\$0.4917
Firm Average COG w/ LFA	\$0.6682	\$0.6656	\$0.5782
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6689	\$0.6663	\$0.5788
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6237</u>	<u>\$0.6211</u>	<u>\$0.5336</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: May 27, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 94
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1757	\$0.1757	\$0.1757
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1765	0.1739	0.0865
Firm Average Commodity COG	0.4917	0.4917	0.4917
Firm Average COG w/ LFA	0.6682	0.6656	0.5782
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6689	\$0.6663	\$0.5788
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6237</u>	<u>\$0.6211</u>	<u>\$0.5336</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: May 27, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 94
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1757	\$0.1757	\$0.1757
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1765	\$0.1739	\$0.0865
Firm Average Commodity COG	\$0.4917	\$0.4917	\$0.4917
Firm Average COG w/ LFA	\$0.6682	\$0.6656	\$0.5782
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6689	\$0.6663	\$0.5788
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6237</u>	<u>\$0.6211</u>	<u>\$0.5336</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: May 27, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 94
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1757	\$0.1757	\$0.1757	\$0.1757
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1765	\$0.1739	\$0.0865	\$0.1739
Firm Average Commodity COG	\$0.4917	\$0.4917	\$0.4917	\$0.4917
Firm Average COG w/ LFA	\$0.6682	\$0.6656	\$0.5782	\$0.6656
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6689	\$0.6663	\$0.5788	\$0.6663
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6237	\$0.6211	\$0.5336	\$0.6211
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: May 27, 2010

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Statement Type: GSC
Statement No. 94
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0877	\$0.0877	\$0.0877	\$0.0877
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0880	\$0.0870	\$0.0441	\$0.0756
Firm Average Commodity COG	\$0.5273	\$0.5273	\$0.5273	\$0.5273
Firm Average COG w/ LFA	\$0.6153	\$0.6143	\$0.5714	\$0.6029
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6159	\$0.6149	\$0.5720	\$0.6035
Supplier Refund Adjustment	(\$0.0021)	(\$0.0021)	(\$0.0021)	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6225	\$0.6215	\$0.5786	\$0.6101

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: May 27, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 94
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0877	\$0.0877	\$0.0877
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0880	\$0.0870	\$0.0441
Firm Average Commodity COG	\$0.5273	\$0.5273	\$0.5273
Firm Average COG w/ LFA	\$0.6153	\$0.6143	\$0.5714
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6159	\$0.6149	\$0.5720
Supplier Refund Adjustment	(\$0.0021)	(\$0.0021)	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6225</u>	<u>\$0.6215</u>	<u>\$0.5786</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: May 27, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 94
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 27, 2010, using supplier rates forecasted to be in effect on June 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1849	\$0.1849	\$0.1849
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1854	\$0.1826	\$0.1849
Firm Average Commodity COG	\$0.5317	\$0.5317	\$0.5317
Firm Average COG w/ LFA	\$0.7171	\$0.7143	\$0.7166
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7178	\$0.7150	\$0.7173
Supplier Refund Adjustment	(\$0.0203)	(\$0.0203)	(\$0.0203)
Interim Reconciliation Adjustment	(\$0.0914)	(\$0.0914)	(\$0.0914)
Annual Reconciliation Adjustment	(\$0.0760)	(\$0.0760)	(\$0.0760)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5300	\$0.5272	\$0.5295

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: May 27, 2010

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