

PSC NO: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 INITIAL EFFECTIVE DATE: 6/1/2010

STATEMENT TYPE: ITR
 STATEMENT NO: 143

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9
 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9
 OF THE SCHEDULE FOR GAS SERVICE**

	Applicable to County of <u>Westchester Customers</u>	Applicable to City of <u>New York Customers</u>
A. Firm Transportation Service		
The firm transportation base rates are subject to the following monthly rate adjustment components on a per therm basis:		
1. A Non-Firm Revenue Credit per therm as explained on Leaf Nos. 164-166.1 of the Schedule for Gas Service	(0.8736) ¢/therm	(0.8736) ¢/therm
2. A Gas Facility Cost Credit (applicable to New York City Customers) **	0.0000 ¢/therm	0.0000 ¢/therm
3. Oil to Gas Conversion Program Surcharge cost**	0.0685 ¢/therm	0.0685 ¢/therm
4. A Research and Development Surcharge**	0.1740 ¢/therm	0.1740 ¢/therm
5. A Gas Efficiency Program Surcharge**	0.0000 ¢/therm	0.0000 ¢/therm
6. A Transition Surcharge for Capacity Costs**	0.0000 ¢/therm	0.0000 ¢/therm
7. Capacity Release Service Adjustment*** and Pipeline Refund as explained on Leaf No. 162	5.2466 ¢/therm	5.2466 ¢/therm
8. A Transition Adjustment for Competitive Services**	0.0505 ¢/therm	0.0505 ¢/therm
9. A Surcharge per therm for Gas in Storage Working Capital**	0.8437 ¢/therm	0.8437 ¢/therm
10. A per therm charge for Low Income Reconciliation Adjustment**	0.0000 ¢/therm	0.0000 ¢/therm
11. The Uncollectible Expense related to Gas Supply**	0.0075 ¢/therm	0.0075 ¢/therm
12. The total rate adjustment per therm to firm base transportation rates (Lines 1+2+3+4+5+6+7+8+9+10+11)*	5.5172 ¢/therm	5.5172 ¢/therm

* For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0

**Monthly Rate Adjustments as described on Leaf No. 166.2

*** Capacity Release Service Adjustment as described on Leaf No. 303

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B Interruptible Transportation Service

1. The base transportation rates applicable to Residential use are as follows:

RESIDENTIAL

(a) Applicable to Customers eligible for SC 12 - Priority AB Service:

New York City

3.205 Percent* 43.9584 ¢/therm

County of Westchester

0.7214 Percent* 45.0423 ¢/therm

1.7634 Percent* 44.5811 ¢/therm

3.9137 Percent* 43.6586 ¢/therm

(b) Applicable to Customers eligible for SC 12 - Priority C Service:

New York City

3.205 Percent* 25.2837 ¢/therm

County of Westchester

0.7214 Percent* 25.9071 ¢/therm

1.7634 Percent* 25.6419 ¢/therm

3.9137 Percent* 25.1113 ¢/therm

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1. The base transportation rates applicable to Residential use are as follows:

RESIDENTIAL

(c) Applicable to Customers eligible for SC 12 - Priority D Service:

New York City

3.205 Percent* 23.7194 ¢/therm

County of Westchester

0.7214 Percent* 24.3043 ¢/therm
 1.7634 Percent* 24.0554 ¢/therm
 3.9137 Percent* 23.5576 ¢/therm

(d) Applicable to Customers eligible for SC 12 - Priority E Service:

New York City

3.205 Percent* 23.5194 ¢/therm

County of Westchester

0.7214 Percent* 24.1043 ¢/therm
 1.7634 Percent* 23.8554 ¢/therm
 3.9137 Percent* 23.3576 ¢/therm

*Applicable Percentage Increases in Rates and Charges are explained on Leaf Nos. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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2. The base transportation rates applicable to Non-Residential use are as follows:

	Non-Residential	Non-Residential (Exempt from Petroleum Business Tax)
	<hr/>	
(c) Applicable to Customers eligible for SC 12 - Priority D Service:		
<u>New York City</u>		
1.088 Percent*	27.8320 ¢/therm	23.7194 ¢/therm
<u>County of Westchester</u>		
-1.3214 Percent*	28.5116 ¢/therm	24.3043 ¢/therm
-0.2983 Percent*	28.2190 ¢/therm	24.0554 ¢/therm
1.7654 Percent*	27.6467 ¢/therm	23.5576 ¢/therm
(d) Applicable to Customers eligible for SC 12 - Priority E Service:		
<u>New York City</u>		
1.088 Percent*	27.6320 ¢/therm	23.5194 ¢/therm
<u>County of Westchester</u>		
-1.3214 Percent*	28.3116 ¢/therm	24.1043 ¢/therm
-0.2983 Percent*	28.0190 ¢/therm	23.8554 ¢/therm
1.7654 Percent*	27.4467 ¢/therm	23.3576 ¢/therm

*Applicable Percentage Increases in Rates and Charges are explained on Leaf Nos. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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C. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275.0 - 276.0 of the Schedule for Gas Service, as follows:

	<u>One Year</u> (¢/therm)	<u>Two Years</u> (¢/therm)	<u>Three Years</u> (¢/therm)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

D Unauthorized Use Charge

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302.0 of the Schedule for Gas Service is the higher of:

- i) Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate

E Capacity Release Service

The rate per therm applicable to Capacity Release Service is 6.98 ¢/therm

F. System Loss Factor

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is 1.20%

**Issued by: Christine Colletti, Director, Rate Engineering Department
 Consolidated Edison Company of New York, Inc., New York, New York**