

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 6/02/10

STATEMENT TYPE: FTR  
 STATEMENT NO: 139

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u>       | <u>TDA \$/Ccf</u>       |
|---|-------------------------|
| Balancing Adjustment                          | \$0.0000                |
| Propane Service                               | \$0.0000                |
| R&D Surcharge                                 | \$0.0017                |
| Gas Supplier Refunds                          | (\$0.0030)              |
| Interruptible Sales Credit/Surcharge          | (\$0.0360)              |
| Capacity Release Credit                       | (\$0.0057)              |
| Capacity Assignment Adjustment                | \$0.0385                |
| Transportation Demand Adjustment              | (\$0.0044)              |
| Cost of Peaking Service                       | \$0.1091                |
| Cost of Peaking Service- Bimonthly            | \$0.1091                |
| <u>Service Classification No. 11 (\$/Ccf)</u> |                         |
| Weighted Average Cost of Gas -110%            | \$0.7394                |
| Demand Determinants                           | Effective April 1, 2010 |
| Peaking Service                               | 24%                     |
| Storage Service                               | 28%                     |
| Propane Service                               | 5%                      |

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs