STATEMENT TYPE: GTR

STATEMENT NO: 148

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 4/1/2010

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2010 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Transportation Service Classification No. 13M Transportation Service Classification No. 13M Minimum Charge TC-1.1 TC-2.30 TC-3.0 TC-4.0 TC-4.1 Minimum Charge \$322.45 \$715.88 \$1.729.43 \$3.827.22 \$3.827.28 Base Rate per Mcf S1.07 \$1.07 < | I) <u>Summary</u> | of Maximum and Minimum Allowable Prices | | | | | |
|---|--------------------------|--|---|-------------|-------------|-------------|-------------|
| Minimum Charge \$322.45 \$17.15.88 \$1,729.43 \$3,827.22 \$3,827.28 Billing Charge \$31.07 \$1.077 \$1.077 \$1.077 \$1.077 \$1.0075 \$1.00757 \$1.00775 \$1.00775 \$1.00775 \$1.00775 \$1.00775 \$1.00775 \$1.00775 \$1.00775 \$1.077 \$1.077 \$1.077 \$1.075 \$1.077 \$1.077 \$1.0017 \$1.00175 \$1.00775 | | | Transportation Service Classification No. 13M | | | | |
| Billing Charge S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 Base Rate per Mcf S1.43918 S1.10320 S0.09758 S0.31775 S0.05173 Plus: Reserve Capacity Cost Charge in Case 07-G-0141 S0.00075 S0.00000 S0.000000 S0.000000 S0.000000 S0.000000 S0.000000 S0.000000 S0.000000 S0.000753 (S0.01733) (S0.00753) (S0.00753) (S0.00753) (S0.00753) (S0.00753) (S0.00753) (S0.00750) S0.00790 S0.0 | | | | | | | |
| Base Rute per Mcf \$1.43918 \$1.10320 \$0.79578 \$0.31775 \$0.55173 Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.00575 \$0.00753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.00000 \$0.00000 \$0.00000 \$0.000753 Plus: Storage Laventory Carrying Cost in Case 07-G-0141 \$0.00753 \$0.00753 \$0.001800 \$0.001800 \$0.001800 \$0.001800 \$0.001800 \$0.001800 \$0.001800 \$0.001800 \$0.001800 \$0.001800 \$0.001800 \$0.00790 <td></td> <td>6</td> <td></td> <td></td> <td></td> <td></td> <td></td> | | 6 | | | | | |
| Number of the serve Capacity Cost Charge in Case 07-G-0141 S0.00575 S0.00575 S0.00575 S0.00575 S0.00075 S0.00000 S0.00000 Plus: Storage Inventory Carrying Cost in Case 07-G-0141 S0.000733 (S0.00753) (S0.0 | | | | | | | |
| Plus: STT Credit S0.00000 \$0.000753) \$0.00753) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.00190 \$0.0079 | Base Rate p | er Mcf | \$1.43918 | \$1.10320 | \$0.79578 | \$0.31775 | \$0.55173 |
| Plus: Storage Inventory Carrying Cost in Case 07-G-0141 Storage Carrying Cost reconciliation TME 12/09 Plus: (\$0.00753) (\$0.01180) (\$0.00753) (\$0.01180) (\$0.00753) (\$0.01180) (\$0.00753) (\$0.01180) (\$0.00753) (\$0.01180) (\$0.00753) (\$0.01180) (\$0.00753) (\$0.01180) (\$0.00753) (\$0.01180) (\$0.0010) (\$0.0070) \$0.0070 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.001140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.00700 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 | Plus: | Reserve Capacity Cost Charge in Case 07-G-0141 | \$0.00575 | \$0.00575 | \$0.00575 | \$0.01071 | \$0.00575 |
| Storage Carrying Cost reconciliation TME 12.09 (\$0.01180) (\$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00710 \$0.00100 (\$0.0010) (\$0.0010) (\$0.0010) \$0.00100 \$0.00010) \$0.00100 \$0.001100 \$0.001100 \$0.001140 \$0.01140 \$0.01140 \$0.01 | Plus: | SIT Credit | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Plus: Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00790 \$0.00710 \$0.00710 \$0.00710 \$0.00710 \$0.00710 \$0.00710 \$0.00710 \$0.00710 \$0.00710 \$0.00710 \$0.00710 \$0.00710 \$0.0 | Plus: | Storage Inventory Carrying Cost in Case 07-G-0141 | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) |
| December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00790 \$0.00710 \$0.00710 \$0.00010 \$0.00110 \$0.00110 \$0.00110 \$0.00110 \$0.00110 \$0.00110 \$0.001140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 | | Storage Carrying Cost reconciliation TME 12/09 | (\$0.01180) | (\$0.01180) | (\$0.01180) | (\$0.01180) | (\$0.01180) |
| pursuant to Commission Order in Case 04-G-1047 S0.00790 S0.00710 S0.00110 S0.01140 S0.01160 S0.00670 S0.00670< | Plus: | Amount applicable during the period January 1, 2010 through | | | | | |
| Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0 | | December 31, 2010 for R&D Funding Mechanism | | | | | |
| June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00670 \$0.00000 \$0.00000 \$0.00000< | | pursuant to Commission Order in Case 04-G-1047 | \$0.00790 | \$0.00790 | \$0.00790 | \$0.00790 | \$0.00790 |
| General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00670 \$0.00000 \$0.00000 | | Amount applicable during the period July 1, 2009 through | | | | | |
| Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.S0.01140S0.01140S0.01140S0.01140S0.01140Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.S0.00670\$0.00670\$0.00670\$0.00670\$0.00670\$0.00670Amount applicable during the period April 1, 2010 through April 30, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01930\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period April 1, 2010 through April 30, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01930\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period April 1, 2010 through April 30, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.24824\$0.23639\$0.23054\$0.21686\$0.22265Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.11160\$0.11160\$0.11160\$0.03203\$0.11160Total Base Rate, per Mcf\$1.83064\$1.46351\$1.15024\$0.58392\$0.89830 | | June 30, 2010 for Take or Pay Reconciliation pursuant to | | | | | |
| March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.01140\$0.01140\$0.01140\$0.01140\$0.01140Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00670\$0.00670\$0.00670\$0.00670\$0.00670\$0.00670Amount applicable during the period April 1, 2010 through April 30, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01930\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period April 1, 2010 through April 30, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01930\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period April 1, 2010 through April 30, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.01930\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.24824\$0.23639\$0.23054\$0.21686\$0.22265Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas an d"CIPs" Statement.\$0.11160\$0.11160\$0.11160\$0.03203\$0.11160Total Base Rate, per Mcf\$1.83064\$1.46351\$1.15024\$0.58392\$0.89830 | | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) |
| March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.01140\$0.01140\$0.01140\$0.01140\$0.01140Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00670\$0.00670\$0.00670\$0.00670\$0.00670\$0.00670Amount applicable during the period April 1, 2010 through April 30, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01930\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period April 1, 2010 through April 30, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01930\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period April 1, 2010 through April 30, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.01930\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.24824\$0.23639\$0.23054\$0.21686\$0.22265Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas an d"CIPs" Statement.\$0.11160\$0.11160\$0.11160\$0.03203\$0.11160Total Base Rate, per Mcf\$1.83064\$1.46351\$1.15024\$0.58392\$0.89830 | | Amount applicable during the period April 1, 2010 through | | | | | |
| Service Benefits on General Information Leaf Nos. 83 and 84 \$0.01140 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 | | | | | | | |
| Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00670 \$0.00000 \$0.0 | | · · | | | | | |
| Receivables pursuant to General Information Leaf No. \$0.00670 \$0.00000 \$0. | | of P.S.C. No. 8 - Gas. | \$0.01140 | \$0.01140 | \$0.01140 | \$0.01140 | \$0.01140 |
| 267.1 of P.S.C. No. 8 - Gas. \$0.00670 \$0.00000 \$0. | | | | | | | |
| Amount applicable during the period April 1, 2010 through April 30, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01930\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period April 1, 2010 through April 30, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.0 | | Receivables pursuant to General Information Leaf No. | | | | | |
| April 30, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01930 \$0.00000 | | 267.1 of P.S.C. No. 8 - Gas. | \$0.00670 | \$0.00670 | \$0.00670 | \$0.00670 | \$0.00670 |
| General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01930 \$0.00000 <td></td> <td>Amount applicable during the period April 1, 2010 through</td> <td></td> <td></td> <td></td> <td></td> <td></td> | | Amount applicable during the period April 1, 2010 through | | | | | |
| Amount applicable during the period April 1, 2010 through April 30, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.24824\$0.23639\$0.23054\$0.21686\$0.22265Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.11160\$0.11160\$0.11160\$0.03203\$0.11160Total Base Rate, per Mcf\$1.83064\$1.46351\$1.15024\$0.58392\$0.89830 | | April 30, 2010 for Inter . Transition Cost Surcharge pursuant to | | | | | |
| April 30, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.24824\$0.23639\$0.23054\$0.21686\$0.22265Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.11160\$0.11160\$0.11160\$0.03203\$0.11160Total Base Rate, per Mcf\$1.83064\$1.46351\$1.15024\$0.58392\$0.89830 | | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.01930 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| April 30, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.24824\$0.23639\$0.23054\$0.21686\$0.22265Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.11160\$0.11160\$0.11160\$0.03203\$0.11160Total Base Rate, per Mcf\$1.83064\$1.46351\$1.15024\$0.58392\$0.89830 | | Amount applicable during the period April 1, 2010 through | | | | | |
| General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.021686 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | | | |
| to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.11160 \$0.11160 \$0.03203 \$0.11160 Total Base Rate, per Mcf \$1.83064 \$1.46351 \$1.15024 \$0.58392 \$0.89830 | | | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.11160 \$0.11160 \$0.03203 \$0.11160 Total Base Rate, per Mcf \$1.83064 \$1.46351 \$1.15024 \$0.58392 \$0.89830 | | | | | | | |
| through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.11160 \$0.11160 \$0.03203 \$0.11160 Total Base Rate, per Mcf \$1.83064 \$1.46351 \$1.15024 \$0.58392 \$0.89830 | | Amount applicable to Temporary State Assessment pursuant | | | | | |
| Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.11160 \$0.11160 \$0.03203 \$0.11160 Total Base Rate, per Mcf \$1.83064 \$1.46351 \$1.15024 \$0.58392 \$0.89830 | | to General Information Leaf No. 148.11, applicable April 1, 2009 | | | | | |
| to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.11160 \$0.11160 \$0.03203 \$0.11160 Total Base Rate, per Mcf \$1.83064 \$1.46351 \$1.15024 \$0.58392 \$0.89830 | | through March 31, 2014. | \$0.24824 | \$0.23639 | \$0.23054 | \$0.21686 | \$0.22265 |
| to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.11160 \$0.11160 \$0.03203 \$0.11160 Total Base Rate, per Mcf \$1.83064 \$1.46351 \$1.15024 \$0.58392 \$0.89830 | | | | | | | |
| and "CIPs" Statement. \$0.11160 \$0.11160 \$0.11160 \$0.03203 \$0.11160 Total Base Rate, per Mcf \$1.83064 \$1.46351 \$1.15024 \$0.58392 \$0.89830 | | | | | | | |
| Total Base Rate, per Mcf \$1.83064 \$1.46351 \$1.15024 \$0.58392 \$0.89830 | | | | | | | |
| | | and "CIPs" Statement. | \$0.11160 | \$0.11160 | \$0.11160 | \$0.03203 | \$0.11160 |
| Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000 | Total Base Rate, per Mcf | | \$1.83064 | \$1.46351 | \$1.15024 | \$0.58392 | \$0.89830 |
| | Minimum Allowable Rate | | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month. Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: March 29, 2010

Page 2 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2010 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| I) Summary | of Maximum and Minimum Allowable Prices | | | | | |
|--------------------------|--|---|-------------|-------------|-----------------|-------------|
| | | Transportation Service Classification No. 13D | | | | |
| Tariff Class | _ | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum C | harge | \$322.45 | \$715.88 | \$1,729.43 | \$3,827.22 | \$3,827.28 |
| Billing Char | | \$1.07 | \$1.07 | \$1.07 | \$1.07 | \$1.07 |
| Base Rate pe | er Mcf | \$1.26479 | \$0.92881 | \$0.62139 | \$0.28967 | \$0.37734 |
| | | | | | | |
| Plus: | Reserve Capacity Cost Charge in Case 07-G-0141 | \$0.00055 | \$0.00055 | \$0.00055 | \$0.00266 | \$0.00055 |
| Plus: | SIT Credit | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Plus: | Amount applicable during the period January 1, 2010 through | | | | | |
| | December 31, 2010 for R&D Funding Mechanism | | | | | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00790 | \$0.00790 | \$0.00790 | \$0.00790 | \$0.00790 |
| | Amount applicable during the period July 1, 2009 through | | | | | |
| | June 30, 2010 for Take or Pay Reconciliation pursuant to | | | | | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) |
| | General Information Lear No. 144 OF F.S.C. No. 8 - Gas | (\$0.00010) | (\$0.00010) | (30.00010) | (\$0.00010) | (\$0.00010) |
| | Amount applicable during the period April 1, 2010 through | | | | | |
| | March 31, 2011 for Boiler Fuel Sales and Transportation | | | | | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | | | | | |
| | of P.S.C. No. 8 - Gas. | \$0.01140 | \$0.01140 | \$0.01140 | \$0.01140 | \$0.01140 |
| | | | | | | |
| | Amount applicable during the period April 1, 2010 through | | | | | |
| | April 30, 2010 for Inter .Transition Cost Surcharge pursuant to | | | | | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.01930 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | | | | | | |
| | Amount applicable during the period April 1, 2010 through | | | | | |
| | April 30, 2010 for Upstream Transition Cost Surcharge pursuant to | | | | | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | | | | | | |
| | Amount applicable to Temporary State Assessment pursuant | | | | | |
| | to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. | | | | | |
| | | \$0.24824 | \$0.23639 | \$0.23054 | \$0.21686 | \$0.22265 |
| | | | | | | |
| | Amount applicable to Conservation Incentive Programs pursuant | | | | | |
| | to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. | ¢0.11170 | 60 111/0 | ¢0.11170 | £0.02202 | £0.11170 |
| | and CIPS Statement. | \$0.11160 | \$0.11160 | \$0.11160 | \$0.03203 | \$0.11160 |
| Total Base Rate, per Mcf | | \$1.66368 | \$1.29655 | \$0.98328 | \$0.56042 | \$0.73134 |
| Minimum Allowable Rate | | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |
| | | \$0.10000 | \$0.10000 | \$0.10000 | <i>40.10000</i> | φ0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective April 1, 2010

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13D transportation service for the month. <u>Rate</u> The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: March 29, 2010

Page 3 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2010 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

| I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge | | SC 1 Delivery Service \$15.54 |
|---|---|----------------------------------|
| | | \$1.07 |
| SIT Bill C | | \$0.00 |
| Base Rate | | \$0.00 |
| Dase Rate | Next 4.6 Mcf | \$3.72554 |
| | Over 5.0 Mcf | \$1.00813 |
| | Over 5.0 mer | \$1.00815 |
| Plus: | Reserve Capacity Cost Adjustment in Case 07-G-0141 | \$0.00575 |
| | Amount applicable during the period January 1, 2010 through | |
| | December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 | \$0.00790 |
| | pursuant to commission order in case 04-0-1047 | \$0.00770 |
| | Amount applicable during the period July 1, 2009 through | |
| | June 30, 2010 for Take or Pay Reconciliation pursuant to | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) |
| | Amount applicable during the period April 1, 2010 through | |
| | March 31, 2011 for Boiler Fuel Sales and Transportation | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | |
| | of P.S.C. No. 8 - Gas. | \$0.01140 |
| | Amount applicable during the period April 1, 2010 through | |
| | April 30, 2010 for Inter. Transition Cost Surcharge pursuant to | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.01930 |
| | Amount applicable during the period April 1, 2010 through | |
| | April 30, 2010 for Upstream Transition Cost Surcharge pursuant to | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 |
| | Amount applicable to Conservation Incentive Program Cost Recovery | |
| | Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. | |
| | No. 8 - Gas and "CIPs" Statement. | \$0.21817 |
| | Amount applicable to Storage Inventory Carrrying Costs pursuant to | |
| | General Information Leaf No. 148.8 of P.S.C. No 8 - Gas | (\$0.00753) |
| | Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11 | (\$0.01180) |
| | Amount applicable to Lost Revenue associated with the Merchant Function | |
| | Charge and the Billing Charge | \$0.00010 |
| | Amount applicable to Revenue Decoupling Mechanism pursuant to General | |
| | Information Leaf No. 148.8 | \$0.03540 |
| | Amount applicable to annual reconciliation of Purchase of Receivables pursuant | |
| | to General Information Leaf No. 267.1 | \$0.00780 |
| | Amount applicable to Temporary State Assessment pursuant to General | |
| | Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014 | \$0.29770 |
| Total Surcharges and Credits | | \$0.58409 |
| Minimum | Allowable Rate | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: March 29, 2010

Page 4 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2010 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

| I) <u>Summary of</u> Minimum Ch Billing Charg | SC 3 Delivery Service \$17.86 \$1.07 | |
|---|--|-------------|
| SIT Bill Cred | \$0.00 | |
| Base Rate pe | r Mcf | |
| | Next 49 Mcf | \$2.51345 |
| | Next 950 Mcf | \$1.94282 |
| | Over 1000 Mcf | \$1.56935 |
| Plus: | Reserve Capacity Cost Adjustment in Case 07-G-0141 | \$0.00575 |
| | Amount applicable during the period January 1, 2010 through | |
| | December 31, 2010 for R&D Funding Mechanism | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00790 |
| | Amount applicable during the period July 1, 2009 through | |
| | June 30, 2010 for Take or Pay Reconciliation pursuant to | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) |
| | Amount applicable during the period April 1, 2010 through | |
| | March 31, 2011 for Boiler Fuel Sales and Transportation | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | |
| | of P.S.C. No. 8 - Gas. | \$0.01140 |
| | Amount applicable during the period April 1, 2010 through | |
| | April 30, 2010 for Inter. Transition Cost Surcharge pursuant to | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.01930 |
| | Amount applicable during the period April 1, 2010 through | |
| | April 30, 2010 for Upstream Transition Cost Surcharge pursuant to | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 |
| | Amount applicable to Conservation Incentive Program Cost Recovery | |
| | Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. | |
| | No. 8 - Gas and "CIPs" Statement. | \$0.21817 |
| | Amount applicable to Storage Inventory Carrrying Costs pursuant to | |
| | General Information Leaf No. 148.8 of P.S.C. No 8 - Gas | (\$0.00753) |
| | Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11 | (\$0.01180) |
| | Amount applicable to Lost Revenue associated with the Merchant Function | |
| | Charge and the Billing Charge | \$0.00010 |
| | Amount applicable to Revenue Decoupling Mechanism pursuant to General | |
| | Information Leaf No. 148.8 | \$0.03540 |
| | Amount applicable to annual reconciliation of Purchase of Receivables pursuant | |
| | to General Information Leaf No. 267.1 | \$0.00670 |
| | | 40100070 |
| | Amount applicable to Temporary State Assessment pursuant to General | |
| | Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014 | \$0.26863 |
| Total Surcha | \$0.55392 | |
| Minimum Al | lowable Rate | \$0.10000 |
| | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: March 29, 2010