

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: April 1, 2010

Statement Type: IGSC
 Statement No. 31
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: April 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1677
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1659
Firm Average Commodity COG	\$0.4371
Firm Average COG w/ LFA	\$0.6030
Incremental Gas Supply COG	\$0.6633
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.6640
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.6189</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: March 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 31
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1677
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1659
Firm Average Commodity COG	0.4371
Firm Average COG w/ LFA	0.6030
Incremental Gas Supply COG	\$0.6633
Factor of Adjustment (FA)	1.00110
<hr/>	
Total Average Incremental COG	\$0.6640
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
<hr/>	
Incremental GSC without MFC	\$0.6189
<hr/>	

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: March 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 31
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1677
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1659
Firm Average Commodity COG	\$0.4371
Firm Average COG w/ LFA	\$0.6030
Incremental Gas Supply COG	\$0.6633
Factor of Adjustment (FA)	1.00110
<hr/>	
Total Average Incremental COG	\$0.6640
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
<hr/>	
Incremental GSC without MFC	\$0.6189
<hr/>	

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: March 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 31
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1677
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1659
Firm Average Commodity COG	\$0.4371
Firm Average COG w/ LFA	\$0.6030
Incremental Gas Supply COG	\$0.6633
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.6640
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$0.6189
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: March 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 31
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0882	\$0.0882
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0875	\$0.0760
Firm Average Commodity COG	\$0.4457	\$0.4457
Firm Average COG w/ LFA	\$0.5332	\$0.5217
Incremental Gas Supply COG	\$0.5865	\$0.5739
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.5872	\$0.5745
Supplier Refund Adjustment	(\$0.0021)	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.5937</u>	<u>\$0.5811</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: March 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 31
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0882
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0875
Firm Average Commodity COG	\$0.4457
Firm Average COG w/ LFA	\$0.5332
Incremental Gas Supply COG	\$0.5865
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.5872
Supplier Refund Adjustment	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0087
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.5937</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: March 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 31
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1903
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1880
Firm Average Commodity COG	\$0.4391
Firm Average COG w/ LFA	\$0.6271
Incremental Gas Supply COG	\$0.6898
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.6906
Supplier Refund Adjustment	(\$0.0203)
Interim Reconciliation Adjustment	(\$0.0914)
Annual Reconciliation Adjustment	(\$0.0760)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.5028</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: March 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York