Received: 03/29/2010 Status: CANCELLED Effective Date: 04/01/2010

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 4/1/2010

STATEMENT TYPE: DAC STATEMENT NO: 97

Page 1 of 2

## STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After April 1, 2010

Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

	P.S.C. No. 8 - GAS	
		¢ per Ccf
	ABLE SERVICE TERRITORY	All Territory
TAKE O	R PAY RECOVERY	
	Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)
	General information Leaf 10. 144 of 1 .5.C. 10. 6 - Gas.	(0.0010)
R & D F	UNDING MECHANISM	
	Amount applicable during the period January 1, 2010 through December 31, 2010	
	for R & D Funding Mechanism pursuant to Commission Order in	
	Case 04-G-1047.	0.0790
TRANSI	TION COST SURCHARGE	
	Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	
	148.2 applicable during the period April 1, 2010 through April 30, 2010.	0.1930
	Hastroom Transition Cost Surahouse gurescent to Conseel Information Losf No.	
	Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period April 1, 2010 through April 30, 2010.	0.0000
	146.1 applicable during the period. April 1, 2010 through April 30, 2010.	0.0000
RESERV	E CAPACITY COST ADJUSTMENT	
	Amount applicable to changes in reserve capacity costs as calculated in the	
	attached Reserve Capacity Cost Adjustment Statement.	0.0575
	. , ,	
LOST RI	EVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
	Amount applicable to loss revenue associated with the Merchant Function	
	Charge and the Billing Charge.	0.0010
CONCE	DVATION INCENTIVE BROCK AN COST RECOVERY MECHANISM	
CONSER	RVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM  Amount applicable to Conservation Incentive Program costs pursuant to	
	General Information Leaf No. 148.9 and "CIPs" Statement.	2.1817
	General information Leaf No. 146.9 and Cit's Statement.	2.1017
STORAC	GE INVENTORY CARRYING COST	
	Amount applicable to Storage Inventory Carrying Costs pursuant to	
	General Information Leaf No. 148.8.	(0.0753)
	Reconciliation for TME 12/31/09 applicable during the period	
	March 1, 2010 through February 28, 2011	(0.1180)
B E I I I I I	TE DEGOVER IN A MEGY LIMON	
REVENU	JE DECOUPLING MECHANISM	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.3540
	General Information Leaf No. 148.8.	0.5540
PURCHA	ASE OF RECEIVABLES	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1.	0.0780
90/10 SY	MMETRICAL SHARING MECHANISM	
	Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
	Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2010 to March 31, 2011	0.1140
TEMPOI	RARY STATE ASSESSMENT CHARGE	
TEMFO	Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
	Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	2.9770
		2.5770
TOTAL	DELIVERY COST ADJUSTMENT	
	Commencing with the gas used on and after April 1, 2010	
	and thereafter until changed, the delivery cost adjustment will be.	5.8409
Date:	March 29, 2010	
	Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221	
	(Name of Officer Title Address)	

(Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 04/01/2010 Received: 03/29/2010

Page 2 of 2

## STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After April 1, 2010 Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

P.S.C. No. 8 - GAS			
APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territory		
TAKE OR PAY RECOVERY			
Amount applicable during the period July 1, 2009 through			
June 30, 2010 for Take or Pay Reconciliation pursuant to	(0.0010)		
General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)		
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2010 through December 31, 2010			
for R & D Funding Mechanism pursuant to Commission Order in			
Case 04-G-1047.	0.0790		
TRANSITION COST SURCHARGE			
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.			
148.2 applicable during the period April 1, 2010 through April 30, 2010.	0.1930		
Upstream Transition Cost Surcharge pursuant to General Information Leaf No.			
148.1 applicable during the period April 1, 2010 through April 30, 2010.	0.0000		
RESERVE CAPACITY COST ADJUSTMENT			
Amount applicable to changes in reserve capacity costs as calculated in the	0.0555		
attached Reserve Capacity Cost Adjustment Statement.	0.0575		
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE			
Amount applicable to loss revenue associated with the Merchant Function			
Charge and the Billing Charge.	0.0010		
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM			
Amount applicable to Conservation Incentive Program costs pursuant to			
General Information Leaf No. 148.9 and "CIPs" Statement.	2.1817		
STOP LOT NUTNITONY CAPPANING COST			
STORAGE INVENTORY CARRYING COST  Amount applicable to Storage Inventory Carrying Costs pursuant to			
General Information Leaf No. 148.8.	(0.0753)		
Reconciliation for TME 12/31/09 applicable during the period	(0.0755)		
March 1, 2010 through February 28, 2011	(0.1180)		
,	(		
REVENUE DECOUPLING MECHANISM			
Amount applicable to Revenue Decoupling Mechanism pursuant to			
General Information Leaf No. 148.8.	0.3540		
PURCHASE OF RECEIVABLES			
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	0.0670		
to General Information Leaf No. 267.1	0.0670		
90/10 SYMMETRICAL SHARING MECHANISM			
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General			
Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2010 to March 31, 2011	0.1140		
TEMPORARY STATE ASSESSMENT CHARGE			
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)			
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	2.6863		
TOTAL DELIVEDY COST ADMISTMENT			
TOTAL DELIVERY COST ADJUSTMENT			
Commencing with the gas used on and after April 1, 2010 and thereafter until changed, the delivery cost adjustment will be.	5,5392		
and increased with changed, the derivery cost adjustinent will be.	5.5594		

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

March 29, 2010

Date: