

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: May 1, 2010

Statement Type: GSC  
 Statement No. 93  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: May 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1701	\$0.1701	\$0.1701
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1709	\$0.1683	\$0.0837
Firm Average Commodity COG	\$0.5020	\$0.5020	\$0.5020
Firm Average COG w/ LFA	\$0.6729	\$0.6703	\$0.5857
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6736	\$0.6710	\$0.5863
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6284	\$0.6258	\$0.5411
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: April 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 93  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: May 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1701	\$0.1701	\$0.1701
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1709	0.1683	0.0837
Firm Average Commodity COG	0.5020	0.5020	0.5020
Firm Average COG w/ LFA	0.6729	0.6703	0.5857
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6736	\$0.6710	\$0.5863
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6284</u>	<u>\$0.6258</u>	<u>\$0.5411</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: April 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 93  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: May 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1701	\$0.1701	\$0.1701
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1709	\$0.1683	\$0.0837
Firm Average Commodity COG	\$0.5020	\$0.5020	\$0.5020
Firm Average COG w/ LFA	\$0.6729	\$0.6703	\$0.5857
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6736	\$0.6710	\$0.5863
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6284	\$0.6258	\$0.5411
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: April 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 93  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: May 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates in effect on May 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1701	\$0.1701	\$0.1701	\$0.1701
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1709	\$0.1683	\$0.0837	\$0.1683
Firm Average Commodity COG	\$0.5020	\$0.5020	\$0.5020	\$0.5020
Firm Average COG w/ LFA	\$0.6729	\$0.6703	\$0.5857	\$0.6703
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6736	\$0.6710	\$0.5863	\$0.6710
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6284	\$0.6258	\$0.5411	\$0.6258
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: April 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 93  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: May 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0882	\$0.0882	\$0.0882	\$0.0882
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0885	\$0.0875	\$0.0443	\$0.0760
Firm Average Commodity COG	\$0.5235	\$0.5235	\$0.5235	\$0.5235
Firm Average COG w/ LFA	\$0.6120	\$0.6110	\$0.5678	\$0.5995
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6126	\$0.6116	\$0.5684	\$0.6001
Supplier Refund Adjustment	(\$0.0021)	(\$0.0021)	(\$0.0021)	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6192	\$0.6182	\$0.5750	\$0.6067

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: April 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 93  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: May 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0882	\$0.0882	\$0.0882
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0885	\$0.0875	\$0.0443
Firm Average Commodity COG	\$0.5235	\$0.5235	\$0.5235
Firm Average COG w/ LFA	\$0.6120	\$0.6110	\$0.5678
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6126	\$0.6116	\$0.5684
Supplier Refund Adjustment	(\$0.0021)	(\$0.0021)	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6192</u>	<u>\$0.6182</u>	<u>\$0.5750</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: April 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 93  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: May 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1918	\$0.1918	\$0.1918
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1924	\$0.1894	\$0.1918
Firm Average Commodity COG	\$0.5228	\$0.5228	\$0.5228
Firm Average COG w/ LFA	\$0.7152	\$0.7122	\$0.7146
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7159	\$0.7129	\$0.7153
Supplier Refund Adjustment	(\$0.0203)	(\$0.0203)	(\$0.0203)
Interim Reconciliation Adjustment	(\$0.0914)	(\$0.0914)	(\$0.0914)
Annual Reconciliation Adjustment	(\$0.0760)	(\$0.0760)	(\$0.0760)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5281	\$0.5251	\$0.5275

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: April 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York